

JUGOPETROL AD BOARD OF DIRECTORS Ref. No. 32230 Podgorica, 24 April 2024

Pursuant to Article 161 paragraph 1 item 8 in relation to Article 162 of the Companies Law (Official Gazette of Montenegro No. 65/2020, 146/21, and 4/24) and Article 41 paragraph 2 item 1 of the Articles of Association of JUGOPETROL AD, the Board of Directors on 24 April 2024 passed

PROPOSAL RESOLUTION on the Adoption of the Annual Report of JUGOPETROL AD for 2023

- 1. The Annual Report of JUGOPETROL AD for the year 2023, including the statement of the Board of Directors on related parties' transactions is hereby adopted.
- 2. The Annual Business Report from item 1 hereof constitutes integral part of this Resolution.
- 3. This Resolution comes into force on the day it is adopted by the General Meeting.

Panagiotis Loukas
President of the Board of Directors

Rationale

Article 133 paragraph 1 item 6 of the Companies Law stipulates that the General Meeting adopts reports on the company's business operations. Article 133, paras. 2 and 3 of the Law stipulates that an integral part of the report is the report on relations with the parent company and companies in which its parent company has the status of parent or subsidiary including the statement of the Board of Directors thereof, while Article 162 stipulates the reports which the Board of Directors submits to the Annual General meeting. Accordingly, it has been proposed as stated in the enacting terms hereof.

CompanyAnnual Report 2023

with reports pursuant to Article 162 of the Companies Law

JUGOPETROL AD





Podgorica, March 2024

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1. IDENTITY OF JUGOPETROL AD

1.1. General information

Jugopetrol AD is a petroleum company operating in Montenegro. It's ultimate beneficial owner is HELLENIQ ENERGY Holdings S.A., one of the largest oil companies in the Balkans.

The Company is the main supplier of oil products in Montenegro. Its main activities include:

- wholesale of oil products through the operation of storage facilities in Bar and two aircraft supply facilities located at airports Tivat and Podgorica,
- retail and distribution of oil products through the operation of 46 petrol stations
 3 yachting petrol stations.

The infrastructure of Jugopetrol AD consists of:

- a retail network of 46 petrol stations and 2 internal petrol stations;
- 3 yacht service stations in Kotor, Budva and Herceg Novi;
- petroleum installation in Bar, with 20 fuel tanks with the total storage capacity of 110,100 m³;
- 2 aviation fuel terminals in Podgorica with 3 fuel tanks and capacity of 300 m³ and Tivat with 4 fuel tanks and capacity of 7,825 m³;
- a fleet of 20 tank trucks for supply of petrol stations and industrial customers, and 6 refuellers for supply of aircrafts at airports Tivat and Podgorica.

The Company uses the commercial brand "EKO", which is well-known and associated to high quality in the South East Europe region. It is the leading petroleum company in Montenegro.

1.2. Mission and strategic vision

Strategic Vision of Jugopetrol AD is to be "the leading petroleum company in Montenegro ensuring the fuel supply of the country while being a responsible corporate citizen".

Its **mission** is to supply, reliably and effectively, the Montenegrin market, offering top quality products and services, serving its customers with efficiency and innovation, while respecting the environment and achieving the best possible financial results for its shareholders.

The cornerstones of this vision and the means to achieve it are:

- our people
- · our product offering
 - highest quality fuel
 - full coverage of the country
 - full range of NFR
- our service
- being socially responsible

1.3. Core Principles

Jugopetrols AD core principles are in line with those of the HELLENiQ ENERGY Holdings S.A., as follows:



1.4. Jugopetrol AD History

1947 Jugopetrol AD was established on April 12, 1947 with its headquarters in Kotor, as a company for production and trade of oil and oil products. It started operating with very modest assets and resources at the earliest beginnings of oil industry in the former Yugoslavia.

1947-1957 This period is distinguished by a beginning of construction of building the facilities – primarily the warehouses and then the petrol stations. The construction of warehouses at Ljuta (near Kotor), Titograd (now Podgorica) and Nikšić started. Within this period the first electricity-powered petrol station was built in Titograd in 1954, and then the petrol stations in Kotor, Bar, Cetinje, Kolasin and Andrijevica.

1957-1967 Beginning of rapid growth of oil consumption due to the development of all business activities in Montenegro. The first consumption of heating oil occurred in 1964.

1964 The first phase of construction works of petroleum installation Bar started. This petroleum installation was the most modern facility in the Balkan area.

1970 Since 1970 Jugopetrol AD has the rights for hydrocarbons exploration in the territory of Montenegro and, for many years since, it has collaborated with foreign and domestic partners in this field. Within the period from 1976 to 1981 drilling of 3 exploration wells was done. The drilling of exploration well UK-1 near Ulcinj started in 1989. This well with the depth of 5,309 m was the deepest well drilled in Former Yugoslavia.

1992-1996 Jugopetrol AD managed its affairs as a Public Interest Company for exploration, exploitation and sales of oil and oil products. In December 1996 the Company was transformed into a Shareholding Company.

2002 Jugopetrol AD became the member of the Hellenic Petroleum Group. Following the privatization of the company, Hellenic Petroleum, a highly renowned and well-known Greek oil Company, became the majority shareholder of Jugopetrol AD Kotor. Since then, the retail network of the Company is operating under the commercial brand "EKO", well-known and respected in countries of the South East Europe region.

2014 Jugopetrol AD moved its headquarters from Kotor to Podgorica, the capital of Montenegro and administrative and business center of the country. Relocation acted as a catalyst to further structural reorganization of the company and improved efficiency. Following this move, the company changed its name from Jugopetrol Kotor AD to Jugopetrol AD.

More then 75 years have passed from the establishment of the Company and Jugopetrol AD has been and still is part of the identity of Montenegro. The Company has passed through various phases of transformation and has been growing and developing together with the growth and the development of the country's economy, road network, tourism and other industries. It has grown into a large and powerful company passing through many organizational and operational transformations.

1.5. Scope of operations

Jugopetrol AD, member of HELLENiQ ENERGY Holdings S.A., is the leading oil company in Montenegro.

Main business activities of the Company include:

- retail trade through the largest network of petrol stations in Montenegro,
- wholesale business including bunkering, aviation, other retail networks and commercial & industrial companies,
- storage and distribution of petroleum products.



2. JUGOPETROL AD SHAREHOLDING

2.1 Share Capital - Shareholders

a) Share capital

Jugopetrol AD has a share capital of EUR 67,986,605 divided into 4,653,971 shares with a nominal value of EUR 14.61 each.

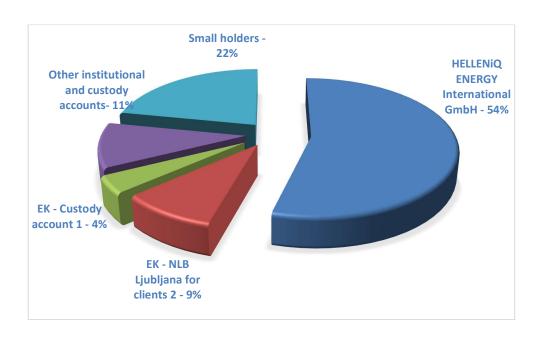
The Company has not done any share buybacks and the total number of shares remained constant since privatization, while the share price has fluctuated as following:

Share Capital evolution Jugopetrol AD

	2018	2019	2020	2021	2022	2023
Share capital (€ '000)	67,987	67,987	67,987	67,987	67,987	67,987
Number of shares	4,653,971	4,653,971	4,653,971	4,653,971	4,653,971	4,653,971
Share price - YE (€)	11.8	10.7	9.0	10.7	12.5	12.0

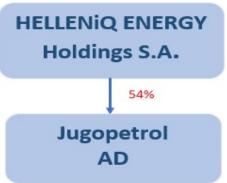
b) Shareholders

Jugopetrol AD has more than 3,000 shareholders. The majority shareholder is HELLENiQ ENERGY International GmbH with 54.35% of total shares.



2.2 Jugopetrol AD as part of HELLENiQ ENERGY

Jugopetrol AD is a subsidiary of HELLENiQ ENERGY Holdings S.A., one of the largest oil companies in the Balkans. HELLENiQ ENERGY Holdings owns a controlling stake of 54% of Jugopetrol's AD share capital through Hellenic Petroleum International GmbH (from 17th of March 2023 renamed to HELLENiQ ENERGY International GmbH), a company incorporated in Austria.



Corporate structure of HELLENiQ ENERGY is shown in the illustration below:

Corporate structu	re of HELLENIQ ENERGY is shown in the illustration below:				
GROUP CORPORAT	TE STRUCTURE				
Parent Company	HELLENIQ ENERGY Holdings S.A.				
Refining	HELLENIC PETROLEUM R.S.S.O.P.P. S.A.				
Fuels Marketing	HELLENIC FUELS AND LUBRICANTS INDUSTRIAL AND COMMERCIAL S.A.				
	CALYPSO LTD				
Chemicals	HELLENIC PETROLEUM R.S.S.O.P.P. S.A.				
	DIAXON A.B.E.E.				
International	OKTA AD SKOPJE				
Activities	HELLENIC PETROLEUM CYPRUS LTD				
	RAMOIL CYPRUS LTD				
	EKO BULGARIA EAD				
	EKO SERBIA AD				
	JUGOPETROL AD				
Oil & Gas					
Exploration &	HELPE UPSTREAM S.A.				
Production					
Power					
Generation &	ELPEDISON BV				
Trading	LLI LDISON BV				
Renewable					
Energy Sources	HELLENIC PETROLEUM - RENEWABLE ENERGY SOURCES S.A.				
Engineering	ASPROFOS S.A.				
Crude/Products	7.6.1.6.6.6.6.6.6.6.6.6.6.6.6.6.6.6.6.6.				
Transportation &	A.A.F.P.C. S.A.				
Pipeline	VARDAX S.A.				
Networks					
Natural Gas	DEPA Commercial S.A.				
	DEPA International S.A.				

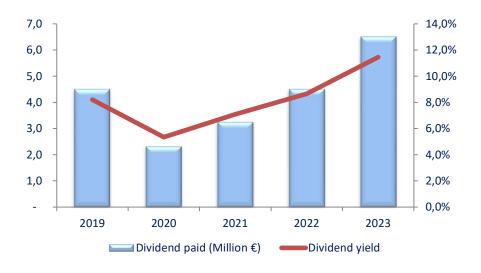
At the beginning of 2022 the corporate structure of Hellenic Petroleum S.A. has changed due to the demerger of the refining, supply and trading of oil products and petrochemicals sectors.

2.3 Market data

During 2023 the average share price increased by 10% compared to 2022.



	2020	2021	2022	2023
Average share price (€)	9.35	9.87	11.21	12.22
Dividend paid (€)	2,326,986	3,257,782	4,514,352	6,515,559
Dividend per share (€)	0.50	0.70	0.97	1.40
Dividend yield	5.35%	7.09%	8.65%	11.46%
EPS (€)	0.56	1.19	2.59	1.51
Average market cap (€ m)	43.51	45.93	52.17	56.87
Average P/E	16.61	8.26	4.33	8.08





2.4 Acquisition of shares

During 2023 the Company did not buy back its own shares.

3. CORPORATE GOVERNANCE

CORPORATE GOVERNANCE STATEMENT

Rules of corporate governance in the Company are based on the relevant provisions of the Law on Business Organisations and the Company's Articles of Associations and other internal procedures fully adhered to by the Company.

Supreme executive body of the Company are: The General Meeting of Shareholders, Board of Directors, Audit Committee and Executive Director.

Management and supervision over the organisation, operations, and control of the Company is carried out through the General Meeting of Shareholders, Board of Directors, Audit Committee, Executive Director, Secretary of the Company, Internal Audit and External Audit.

3.1 General Meeting of Shareholders

The General Meeting of Shareholders is the supreme body of the Company which is entitled to pass/amend the Articles of Association, elect and release members of the Board of Directors, appoint independent auditor, adopt annual Financial Statements, Auditor's Report and Annual Business Report, decide on the management of the Company's property whose value is higher than 20% of the book value of the Company's property (large value property), decide on remuneration policy, as well as on the amount of remuneration of the BoD members on each annual general meeting, decide on allocation of profit and distribution of dividend, decides on capital increase/decrease, and other issues as per the Law.

The role, responsibilities, participation, the ordinary or extraordinary quorum of participants, the Chairmanship, Agenda and the conduct of procedures of the General Meeting of the Company's Shareholders are described in its Articles of Association and Operating Procedure for the General Meeting of the Company's Shareholders.

During 2023 one (1) meeting of shareholders were held, i.e. the Annual General Meeting which was held on 7th of June, 2023.

3.2 Board of Directors

The Board of Directors is the supreme executive body of the Company. The Board of Directors implements decisions of the General Meeting of Shareholders, formulates the Company's development policy and strategy and supervises and controls the management of the Company. It ensures system of internal control, determines the organization of the Company, makes investment decisions, adopts annual business plans and appoints commissions and working bodies for execution of certain tasks.

The Board of Directors is comprised of seven (7) members who are elected by the General Meeting of Shareholders. Members of the Board of Directors are entitled to a remuneration for their work in accordance with the Policy of remuneration of the BoD members available on the Company's website and in accordance with the Decision on the amount of remuneration of the BoD members adopted by the General Meeting of Shareholders held on 7th of June 2023.

The Board of Directors elects the Chairman among its members.

The Chairman of the Board of Directors is authorised to: convene and chair the meetings of the Board of Directors, to monitor and ensure the implementation of the decisions of the Board of Directors, to perform activities pertaining to preparing the program and development strategy of the Company, to coordinate and implement business cooperation with domestic and foreign partners and international organisations, to provide prompt information on overall work and operation of the Company to the Board of Directors.

The role, responsibilities, the Chairmanship, Agenda and the conduct of procedures of the Board of Directors are decribed in the Articles of Association and Operating Procedure for the Board of Directors.

The Board of Directors structure during the year 2023 was:

- Panagiotis Loukas President of the Board
- Maria Patsalides member
- Tripko Krgović*¹ independent member
- Charikleia Vardakari member
- Yvet Louiza Kosmetatou independent member
- Antonios Kelesis independent member
- Dejan Bajić*2 independent member

3.2.1 CVs of BoD Members and CEO

• Mr Panagiotis Loukas, President of the Board of Directors

Mr Panagiotis Loukas currently holds the position of Finance Director of International Subsidiaries at HELLENiQ ENERGY Holdings S.A. (former Hellenic Petroleum Group). He holds a Bachelor's degree in Economics from London School of Economics, University of London and MBA from Manchester Business School. He is a member of Chartered Institute of Management Accountants (CIMA). He began his career in 2003 working for Reuters Ltd in UK, Switzerland and USA before returning to Greece to work for 5 years in the private equity sector and then since 2013 to work in the Hellenic Petroleum Group. He was the Finance & Administration Director of JUGOPETROL AD for 3 years and since 2018 holds his current position. He has been appointed as a member of the Board of Directors of JUGOPETROL AD from June 2020 and he has been selected President of the Board of

^{*1} owns 14,777 Jugopetrol AD shares

^{*2} owns 108 Jugopetrol AD shares

Directors from March 2021 onwards. He is also a member of the BoD of EKO Serbia and EKO Bulgaria.

• Mrs Maria Patsalides, member of the Board of Directors

Mrs Maria Patsalides holds the position of Financial Accounting Manager at EKO Cyprus Limited. She holds a Bachelor's degree in Economics from University of Warwick, UK and MSc Management from London School of Economics and Political Science, UK. She is also a Fellow Qualified Chartered Accountant of the Institute of Chartered Accountants in England and Wales (ICAEW). She began her career in 2002 at Ernst & Young, Cyprus as an auditor. She worked at Cyprus Trading Corporation Group (Shiacolas Group) from 2006 to 2007 in the Internal Audit Department. Her business engagement with EKO Cyprus Limited started in 2009 and since then she has worked as Head General Accounts and Credit Control and Accounting Manager, and since 2022 as Financial Accounting Manager. Her working experience includes amongst others accounting, planning, tax and treasury, project evaluations, credit risk management and compliance. She has been appointed as a member of the Board of Directors of JUGOPETROL AD from December 2021 onwards.

Mr Tripko Krgovic, independent member of the Board of Directors

Mr Tripko Krgovic is an investor and investment advisor in the Balkans region. He holds a Bachelor's degree in Economics from University of Podgorica, Montenegro. In 2006 he finished postgraduate studies in Entrepreneurial economy and in 2013 postgraduate studies in International economy, both from University of Podgorica, Montenegro. He has been appointed as a member of the Board of Directors of JUGOPETROL AD from June 2016 onwards. He is also member of the Board of Directors of Crnogorski Telekom AD Podgorica and Kristal Invest Banja Luka. He holds Investment manager license by Montenegrin SEC and USAID, brokerage license by SEC USAID, and corporate governance trainer license by European Agency for development. He began his career in 2004 at Securities Commission of Montenegro and following this, he worked at Investment Fund Moneta (portfolio manager/main analyst 2005-2006) and at Moneta Broker-Dealer Podgorica (Chief Executive 2006-2008). He served as a member of the Board of Directors, Audit Committee member, and Compensation Committee member at Crnogorski Telekom from 2008 to 2016. Also, during this period he served as a member of the Board of Directors at various Montenegrin companies including Moneta Broker-Dealer, Otrantkomerc Ulcini, Central Depository Agency, Budvanska Rivijera, Ulcinjska Rivijera.

• Mrs Charikleia Vardakari, member of the Board of Directors

Mrs Charikleia Vardakari is an independent non-executive member of the Board of Directors at Hellenic Public Properties Company S.A. (ETAD S.A.) and at Attica Bank and member of the Board's Audit and Internal Control Committee at both companies. She holds a BSc in business Administration from University of Piraeus, Greece and MBA in Finance from Ecole des Hautes en Sciences Sociales, Paris, France. She has over 30 years of experience in financial services and banking industry. Her professional experience includes working as Sales and Marketing Manager at ABC FACTORS S.A. and she was the CEO & member of the Board of Directors at Piraeus Factoring S.A. She is recognized as one of the most senior and experienced female executives in the Financial Services sector. She is a member of EEDE, "Women on Leadership – Developing Female Leaders" Forum and

she received an award as the Woman Leader in the field of the Hellenic Banking Sector by Who is Who International. She has been appointed as a member of the Board of Directors of JUGOPETROL AD from December 2021 onwards.

Mrs Yvette Kosmetatou, independent member of the Board of Directors

Mrs Yvette Kosmetatou studied Economics and Management at the University of Piraeus in Greece, following which she obtained a Graduate Diploma in Digital Business from the Emeritus Institute of Management in partnership with Columbia University and MIT Sloan School of Management.

For three decades, she worked in senior leadership roles in Greece and internationally across diverse sectors and companies such as Henkel, Deutche Telekom, Vodafone, Praxia Bank, Lamda Development, and, more recently the Greek Olympic Committee as General Manager.

In addition to her executive roles, Yvet has considerable experience as a Director of various Greek and international Boards. She has been actively engaged in the fields of Marketing and Communication as an elected member and Board Secretary of the Hellenic Association of Advertisers for which she still holds the role of advisor. She has also been an elected member of the Advertising Self-Regulation Council of Greece and has served as Board Chair for two terms. Since 2022, she has been appointed as a member of the Board of JUGOPETROL and from 2023 she is an independent member of the Board of the Pancreta Bank in Greece.

Eager to contribute to a greater cause, Yvet has been deeply involved in volunteering for the Make-A-Wish Foundation in Greece, where she has been a member and the Chair of the Board since 2019.

• Mr Antonios Kelesis, independent member of the Board of Directors

Mr Antonios Kelesis is member of the Board of Directors at the Mantis Trading SA, F.A.E. Athens, at Fortis Trading SA, F.A.E. Athens, at Bioland Trading Real Estate SA, Malamatina Winery S.A, and at S.S.E.D.A.F.I.S. S.A. F.A.E. Athens. In addition to being member of the BoD, he is a senior advisor on strategic development issues of the Mantis Group of Companies. He holds a Bachelor's degree in Business Administration from University of Macedonia, Thessaloniki. He has more than 35 years of professional experience including planning, acquiring, launching & developing new brands in the market, reorganization processes in sales, distribution channels & operating systems. He worked as member of sales team of Johnson & Johnson Hellas, afterward Regional Sales Manager at the SEB Group, then as Sales HoReCa Director in Diageo, subsequently as Commercial and General Manager at Red Bull-Mantis Trading SA. He has been appointed as a member of the Board of Directors of JUGOPETROL AD from December 2021 onwards.

Mr Dejan Bajic, independent member of the Board of Directors

Mr Dejan Bajic is CEO of Generali Insurance Montenegro since 2008. He holds a Bachelor's degree in Economics from University of Podgorica, Montenegro. He has over30 years of professional experience including insurance, finance, banking and IT. He began his career in 1991 at Republic of Montenegro Secretariat for Development, and following this he worked at AAR - UNHCR Podgorica, Swiss Disaster Relief Podgorica, Development Fund of

the Republic of Montenegro, Government of the Republic of Montenegro. He served as the Chairman of the Board of Directors of Lovcen Insurance Podgorica and as the member of the Board of Directors of Montenegrobanka later NLB. He is member of the Board of Montenegrin Olympic Committee and member of the Board of Montenegrin Water polo and Swimming Federation. He has been appointed as a member of the Board of Directors of JUGOPETROL AD from June 2020 onwards.

• Mr Vasileios Panagopoulos, Executive Director of the Company

Mr Vasileios Panagopoulos holds Bachelor's degree in Civil Engineering from Greenwich University (TP), Master's in Structural Analysis & Design and Master's in Management both from Herriot Watt University, Edinburgh. Also, he holds M.B.A. Athens Lab. of Business Admin. Athens (Tailor made for Shell) and he is Trained Trainer for the Leaders as Coaches prog. (Customer Service Delivery and Profitability increase program for Retail chains). He has been awarded European Project Manager (by EEDE). He began his career with the Trafalgar House Group, working as a construction project manager in Egypt and the UK. In 1995, he joined Shell Hellas, serving in a variety of positions over the course of a decade where he helped transforming a number of countries from losses to profits, and delivered a number of new concepts to the market. In his last role as a European Retail Strategy Manager, he facilitated the Retail Transformation Strategy for Shell Retail operations in a number of European countries. In 2005, he joined HELLENIC PETROLEUM Group of Companies, serving as CEO of EKO Serbia AD in Belgrade where he established and grew the retail operations, laying the foundation for the company's future success in the region. After his successful tenure in Serbia, he returned to Athens in 2010 where he held several senior Retail and Commercial positions within HELLENIC PETROLEUM Group. He has been appointed Executive Director of JUGOPETROL AD from February 2021.

3.3 Audit Committee

The audit committee is appointed by the Board of Directors.

The purpose of the Audit Committee is to assist the Board of Directors in fulfilling its oversight responsibilities for the financial reporting process, internal control systems, the audit process, and the Company's process for monitoring compliance with laws and regulations and the code of conduct.

The Audit Committee monitors the effectiveness of the risk management process in the Company: the effectiveness of the internal control systems in the Company, the corporate financial reporting of the Company, the Internal Audit Function of the Company, and the independent external Audit of the Company.

The Audit Committee is comprised of three (3) members and performs activities in accordance with the Audit Committee Charter and the Law on Auditing.

From March 29th, 2022, based on the Decision of the Board of Directors no. 19354, the composition of the Audit Committee is as follows:

- Mr. Kimon Bossinis, President
- Mr. Antonios Kelesis, member

Mr. Panagiotis Loukas, member

Four (4) meetings of the Audit Committee were held in 2023.

3.4 Internal Audit

The Internal Audit Department operates in accordance with the authorisations determined under the Law on Auditing, and in accordance with the Internal Audit Charter.

The Independent Internal Audit Department, by means of periodic assessments and audits, ensures that the identification procedures and risk management applied by the Management are sufficient, that the Internal Control System operates effectively and that information provided to the CEO relative to the Internal Control System is reliable and of adequate quality.

The Internal Audit Department monitors the implementation of the recommendations it made during internal audit processes. Any conclusions to that respect are communicated periodically (on a monthly, quarterly, semi-annual, annual, or ad hoc basis, if the importance of the reports requires so) to the Audit Committee and Executive Director.

The Internal Audit Department prepares the Annual Audit Plan, based on the examination and frequency of risks, which correspond with the risk assessment made by the Management. The Annual plan of auditing activities and projects is reviewed by the Audit Committee.

In order to minimize risk and prevent any negative effects, the Internal Audit Department conducts the auditing activities beyond those determined under the Annual Audit Plan. The Internal Audit Department also provides recommendations for preparation of procedures and other internal acts for business segments where they are not established, provided that there is a recognized risk to the business.

3.5 Qualifications and independence of the company's auditor in relation to the company

Audit of the Company's Financial Statements as of and for the year ended 31 December 2023 was performed by the Auditing Company:

Ernst & Young Montenegro d.o.o. Podgorica

Stanka Dragojevića bb Street, Zgrada Universal Capital Bank, II sprat, Podgorica, Crna Gora PIB: 02759080;

PDV: 30/31-08878-9;

Executive Director: Nikola Ribar

The Company is registered for providing auditing services in accordance with the Resolution of Ministry of Finance no. 02-5615/2 under the registration number 1013 in the Registry of Auditing Companies of the Ministry of Finance. The Auditing Company's

operations are alligned with the Law on Audit in Montenegro. The Auditing Company is independent of the Company in accordance with the International Code of Ethics for Professional Accountants (including International Independence Standards), IESBA Code, together with the ethical requirements that are relevant for audits of the financial statements in Montenegro. The Auditing Company has also fulfilled other ethical responsibilities in accordance with these requirements and the IESBA Code. The Auditing Company complies with the criteria defined by Article 9 of the Law on Audit and does not have any limitations which could prevent it to provide auditing services to the Company. In addition, the Auditing Company did not provide any additional services besides the audit of financial statements of the Company during 2023.

4. ORGANIZATIONAL STRUCTURE OF JUGOPETROL AD

4.1 Executive Director and Senior Management

Executive Director of the Company is appointed by the Board of Directors.

Role, rights and duties of the Executive Director are determined under the Law on Business Organizations and the Company's Articles of Association. Executive Director of the Company manages the day-to-day activities of the Company, by performing its operational management in accordance with the decisions of the Board of Directors and General Meeting of the Company. He overtakes all actions to comply with Business plan targets in accordance with responsibilities determined in the Articles of Association and with requests from the Board of Directors, internal rules and management policies defined by the latter, prepares and proposes business and development plans, submits proposals of internal organisation and Act of employee job positions, decides on employing new staff within the Company, in accordance with the plans and needs of the Company, concludes contracts in accordance with his authorities, forms working groups, teams of experts and commissions for execution of specified tasks.

In 2023 Senior Management team consisted of the following people:

Name	Department	Since	Until	No.of shares
Vasileios Panagopoulos	CEO	25/2/2021	-	-
Veselin Gacevic	Operations & Logistics	1/4/2014	-	533
Vlado Samardzic	Network Development	1/6/2013	_	737
Nikola Jovanovic	Finance & Administration	13/7/2020	-	-
Dragan Nikolic	Wholesale	1/12/2016	-	-
Vasileios Makris	Retail	20/10/2021	-	
Vesna Spaic	Company Secretary	1/4/2018	-	-

4.2 Contracts concluded by and between the Company and directors and their related persons

During 2022, the Company concluded an employment contract with the Executive Director of the Company. Contracts with related parties are described in more detail in section 13 of this Report.

4.3 Administrative organization of the Company - organizational chart

The organization structure of the Company is based on four major pillars:

- Wholesale Department
- Retail Department
- The Operations & Logistics Department
- The Finance and Administration Department

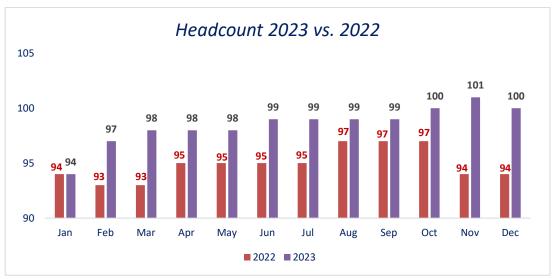
Aside from that, Jugopetrol AD has five additional departments: Human resources Department, Internal control, Marketing Department, Network development and HSSE.

The Company is structured as follows:

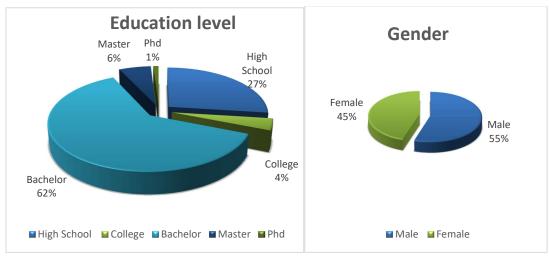


4.4 Personnel

As at 31 December 2023 the total staff employed by Jugopetrol AD was 100.



The structure of the personnel is presented in the following charts:

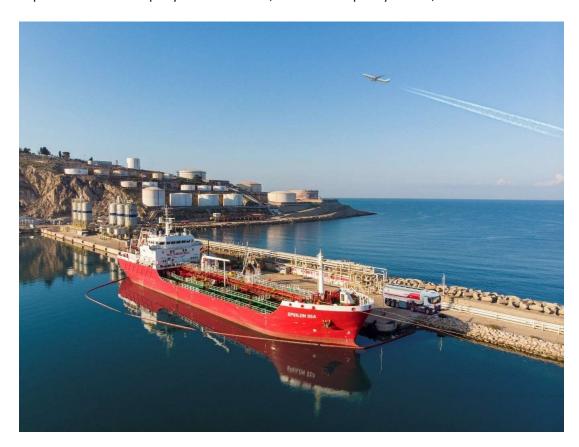




5. MAJOR FIXED ASSETS OF JUGOPETROL AD

5.1 Bar Terminal

Storage terminal in Bar was built in 1966 and its capacity was extended twice, in 1974 and 1990. It is the largest terminal in the country, with port loading, truck and train loading capabilities. The Company owns 20 tanks, with total capacity of 110,100 m³.



Its main activities include:

- fuel receiving by ships (tankers)
- possibility to receive and deliver the fuel by wagons and trucks
- storage facilities
- possibility to deliver fuel:
 - by trucks,
 - by wagons,
 - bunkering.



5.2 Air services

5.2.1 Air service Podgorica

Air Service Podgorica is located at the airport in Golubovci, Podgorica, the capital of Montenegro. Total storage capacity is 300 m³, and fleet consists of 3 specialized refuellers for aircraft supply, with total capacity of 70 m³. Its main activities are fuel receipt by truck (from Bar Terminal), storage and plane refueling. Products supplied are JET A-1.

It also has an internal petrol station (Euro diesel) for airport's special vehicles mainly.





5.2.2 Air service Tivat

Air Service Tivat operates since 1973, and is located at Tivat Airport, one of the main airports in the region. Total storage capacity is 7,825 m³, and fleet consists of 3 specialized refuellers for aircraft supply, with total capacity of 114 m³. Its main activities are fuel receipt by truck (from Bar Terminal), storage and plane refueling. Products supplied are JET A-1.

It also has an internal petrol station (Euro diesel) for airport's special vehicles mainly.





5.3 Fuels transport unit

In order to effectively meet the needs of petrol stations and wholesale customers, Jugopetrol AD owns a fleet of tank trucks for transportation of fuels, unloading of fuel in underground or above-ground tanks, by pump or gravity flow, through unloading hoses of various diameters and coupling types, and equipped with volumeters for measuring the fuel quantity, all depending on the technical characteristics of the site for unloading or specific requirements of each individual customer. Volumeters are officially calibrated by the National Institute for Metrology.

Each individual vehicle is properly registered, owns ADR certification for the transport of dangerous goods, as well as the license for the commercial transportation of petroleum products issued by the Energy Regulatory Agency.

Aiming at renewal and upgrade of the fleet, Jugopetrol acquired and commissioned 4 new trucks in the beginning of 2020. Trucks are manufactured by "Mercedes", and consist of 6 units-tankers manufactured by "Zygouris", Greece, with total capacity of 103 m³.

In 2021 Jugopetrol upgraded and rebranded 7 trucks in new RVI colours. The trucks subject to that project were 2 Mercedes and 5 Scania trucks with semitrailers, their total capacity is 217 m³.



5.4 HQ Building

In December 2014 Jugopetrol AD moved into a new head quarter building in Podgorica. The building is located near the city downtown, on the watersides of Morača river. It was built by the local construction company "Neksan", as one of the two adjacent buildings, with other building being occupied by "Universal Capital Bank" and "Ernst & Young Montenegro". The building has ground floor, 4 floors, 1 underground floor and an underground garage. Jugopetrol AD owns floors 2, 3 and 4, and part of the garage.





Net area of the floors is approximately 410 m^2 , so total area owned by Jugopetrol AD amounts to approximately $1,230 \text{ m}^2$.

Office area consists of offices for managerial personnel, open space offices and multimedia meeting rooms. Each floor is equipped with a kitchen, for the convenience of the personnel. LED lighting is installed within the building, with systems for occupancy detection and automatic adjustment of lighting level, depending on daylight available.

5.5 Petrol Stations

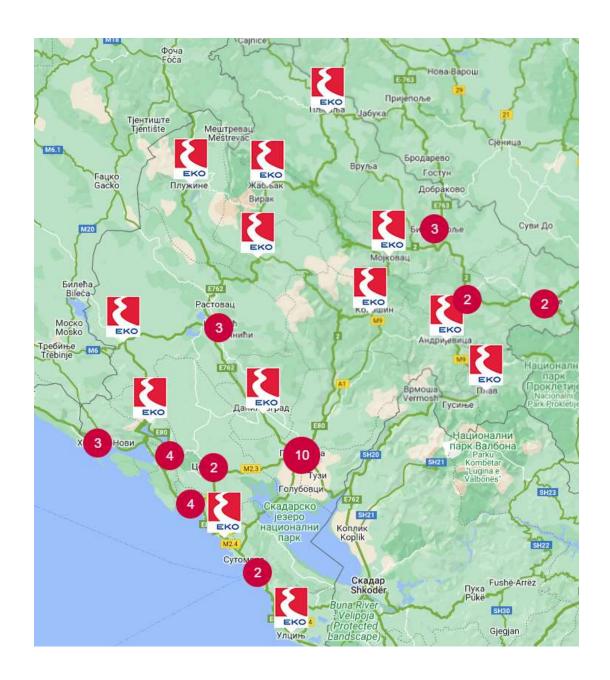
At the end of 2023, Jugopetrol AD Retail Network consisted of 46 Petrol Stations and 3 Yachting Services, covering the entire country.

In 2023 the network was increased by 1 new station, following a start of operations of a new station in Spuž in April.

40 out of 46 Petrol stations are owned by the Company, while 6 are leased under the long-term agreements.

Operating model applied in retail network is COMO (Company Owned Manager Operated) and, depending on their location, all petrol stations are grouped into 3 regions: South, Central and North.

Sales in Central region are mostly stable during the year, while North, and especially South region, show higher seasonality (sales increase during the tourist season).





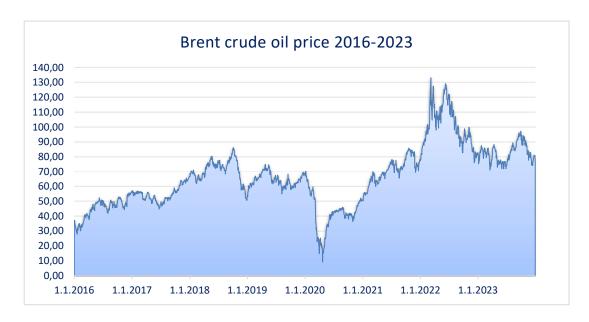
PS Lapčići



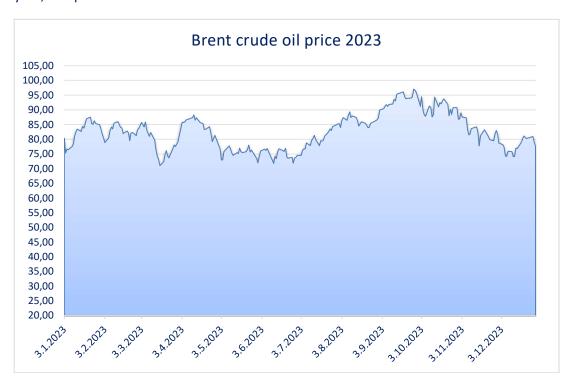
PS Žabljak 2

6. BUSINESS ENVIRONMENT

6.1 Global economic data

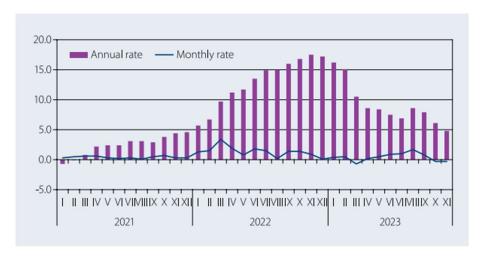


During 2023, the price of oil was relatively stable, with some oscillations during the months (as can be seen in the graphic below) and compared to 2022, which was a record year, it experienced a decline.



6.2 Montenegro macro environment

In 2022, inflation in Montenegro reached a record high level, while Russians and Ukrainians temporarily residing in Montenegro boosted real consumption and growth. The same inflation trend continues in 2023, but in lower percentages, while it is expected that inflation will gradually decrease from the following year and be stable.



According to the latest available data from MONSTAT, the Montenegrin economy achieved a real GDP growth rate of 6.6% in the third quarter of 2023 compared to the same quarter last year. This is primarily a consequence of increased private consumption, investments, and imports and exports of goods and services. In addition, the IMF estimated the real growth of Montenegro in the period 2023-2025 at 3.8%, which represents one of the highest rates in the Balkan region.

The banking sector is the most stable segment of the economic system, which is reflected to a significant extent in the stability of deposits, even though passive rates on placed deposits are very low (average rates of 0.3%). In addition, total assets are continuously growing, with stable or even lower percentages of problem loans. During 2023, eleven banks operated in the system, eight of which are majority foreign owned. More than 80% of banking assets in the system are made up of banks in majority foreign ownership.

In November 2023, according to MONSTAT records, 247,003 people were employed, which is 0.05% less compared to the previous month, and 8.57% more compared to November 2022.

According to MONSTAT data, the average gross salary in Montenegro in December 2023 was 1,018 euros, while the average salary without taxes and contributions was 814 euros.

Source: Bulletin CBCG, Monstat

6.3 General description of the fuel market in Montenegro

The fuels sector channels in Montenegro include sales to the end consumers or wholesale customers (including commercial and industrial customers (C&I), sales to aviation and bunkering).

In the diagram below the oil cycle from extraction to distribution and sale to end users is shown:



Oil extraction/ Production



Upstream

Refining & Storage







Transport









6.4 Legislative framework

The sector of petroleum products is governed by the following laws and regulations:

- Energy Law,
- Air Protection Law.
- Law on the Transport of Dangerous Goods
- General Product Safety Law,
- Inspection Law,
- Decree on the manner and amount of elements on the basis of which the maximum prices of petroleum products are formed,
- Regulation on limited values of pollutants in liquid fuels of petroleum origin.

Product Quality Control

The quality of petroleum products that can be placed on the market is defined by the "Rulebook on quality and quality control of liquid fuels of petroleum origin" and by the national standards for automotive fuels, MEST EN 228 for gasoline and MEST EN 590 for diesel. In addition, this Regulation governs the planning and implementation of programs for monitoring the quality of petroleum products at petrol stations, which is developed based on the standards EN 14274. The program includes:

- Methodology for program development (MEST EN 14274 Annex D),
- The method of sampling, the number and the frequency of fuel sampling at gas stations (MEST EN 14275),
- The method of sampling, the number and frequency of sampling of diesel fuel from the storage (MEST EN ISO 3170).

Sampling and laboratory analysis is performed by an authorized legal entity, accredited according to MEST ISO / IEC 17025 standard.

Regulation of the Sector

In accordance with the Energy Law, Energy and Water Regulatory Agency of Montenegro (RAE) has passed the Rules on licenses in the energy sector of Montenegro. With this rules, in the field of oil and gas, RAE has shared the licenses (the periods of validity of licenses included in brackets), for:

- transport of petroleum products and gas by road transport vehicles (October 2025),
- storage of petroleum products (October 2030),
- storage of liquid petroleum gas (October 2030),
- sale and supply of end customers with liquid petroleum gas (April 2024),
- retail trade in petroleum products (April 2024),
- wholesale trade in petroleum products (April 2024).

According to the Law on Energy, the subject of regulation in the oil and gas sector are wholesale trade and retail trade, supplying the end-customer, storage and transportation of petroleum products and LPG.

The company has started preparations for renewing the license, which expires in 2024. A large number of licensees for a given activity reflects the high level of interest of market participants, what is a prerequisite for competition in the sector. With an exception of Montenegro Bonus doo Cetinje, virtually all other companies are privately owned. In everyday activities the Company applies and fully complies with the Companies Law, the Labour Law, the Personal Data Protection Law and other relevant legislation.

7. BUSINESS ACTIVITIES OF JUGOPETROL AD

7.1 Fuel quality assurance

Jugopetrol AD is supplied exclusively from the refineries of Hellenic Petroleum R.S.S.O.P.P. S.A. in Greece, that produce latest generation of automotive and aviation fuels, ensuring smooth and efficient operation of modern engines and minimum emissions.

Fuels from the refineries are transported to Bar terminal by environmentally friendly double-skin tankers, thus minimizing possibility of ecological accidents.

Each delivery from the refineries is labelled with the unique batch number, thus enabling Jugopetrol AD to follow and monitor fuel quality in all phases of fuel receipt, storage and distribution.

Monitoring of fuel quality starts in the refineries, and appropriate quality certificate follows fuel loaded into tanker. Upon tanker's arrival to Bar Terminal, fuel is sampled and analyzed in the accredited laboratory of "Institute for Transport" in Podgorica and tanker unloading commences only after the analysis confirms that the fuel quality matches the one specified in refinery certificate.

The fuel quality is checked again in shore tanks at Bar terminal after unloading, and distribution of fuel to end customers is allowed only after it passes quality analysis in accredited laboratory. Analyses are done in laboratories of "Institute for Transport" in Podgorica accredited as ISO/IEC 17025 control laboratory by respective Accreditation bodies of Montenegro.

Based on these analyses, fuel quality certificate is issued, which follows each delivery of the fuel, providing a proof that our fuel conforms to the appropriate national standards, MEST EN 590 for diesel fuels and MEST EN 228 for gasolines.

Monitoring of fuel quality continues to end users in petrol stations, where monitoring of fuel quality is officially regulated according to Montenegrin "Law on air quality protection" (Official Gazette of Montenegro, 073/19), and conducted by the Environmental Protection Agency (EPA), based on the "Program of fuel quality monitoring", which includes all petrol stations and terminals in Montenegro.

In addition, Jugopetrol AD takes random samples in all stages of fuel distribution, to ensure that product maintains the same high quality untill it reaches end consumers.



Fuel properties determined in laboratory are following:

Diesel:

- density,
- viscosity,
- sulphur content,
- flash point,
- cold filter plugging point,
- · atmospheric distillation properties,
- water content,
- cetane number and cetane index,
- copper strip corrosion,
- content of various hydrocarbons.

Gasoline:

- density,
- octane number,
- sulphur content,
- · vapour pressure and lock index,
- · atmospheric distillation properties,
- water content,
- content of various hydrocarbons and oxygenates.

7.2 Fuels supplied by the Company to the domestic market

Jugopetrol AD, a subsidiary of HELLENIQ ENERGY Holdings S.A., operates in domestic and international market of oil products, which are produced by the 3 Group refineries (Aspropyrgos, Elefsina, Thessaloniki).

Jugopetrol AD supplies the domestic market with fuel and lubricant products through retail and wholesale sales.

Starting from March 10th 2021 the Company introduced Diesel Avio Double Filtered fuel at EKO petrol stations following the decision of the Government to liberalize sales prices of premium products. Diesel Avio Double Filtered fuel, with increased cetane number, ensures purity and exceptional engine performance of car. Diesel Avio Double Filtered is an ideal fuel for professional and heavy vehicles with diesel engines Euro 5 and Euro 6.

7.3 Retail fuel sales

Fuel sales in the domestic market include sales made through COMO petrol stations. Petroleum products include:

- Gasoline
 - Gasoline unleaded 95
 - Gasoline unleaded 98
- Diesel
- Diesel EKONOMY
- Diesel AVIO Double Filtered
- LPG

Gasoline

Gasoline unleaded 95 and unleaded 98 are sold under the brand name gasoline Eurosuper 95EKONOMY and Eurosuper 98. The main advantages of these fuels are:

- improved performance,
- protect the engine from wear, reducing friction,
- more environment friendly (lower emission),
- increase fuel economy by 4%.

Diesel

Commercially marketed under the trade name DIESEL EKONOMY created for the needs of the most demanding drivers of all diesel engines (EURO 5 and older). The advantages of this fuel are:

- increases engine efficiency,
- directly reduces the noise of the machine up to 15%,
- provides excellent corrosion protection for all engine types,
- reduces emissions of nitrogen oxides and unburned particles,
- reduces maintenance costs and ensures a longer life for the engine,
- increase fuel economy by 4%.

New Diesel Avio Double Filtered fuel is available at our petrol stations from March 2021. It was created using fuel filtration technology used in the aviation industry. With the increased cetane number, this technologically improved eurodiesel improves engine performance. It is ideal fuel for both professional and heavy vehicles with Euro 5 and Euro 6 diesel engines.

LPG

It is a mixture of propane and butane, distributed in bulk as a motor fuel (autogas) or bottled. It is used as boiler fuel heating (for example in factories, hotels, households, etc.), as well as fuel for internal combustion engines. The target density is 0.57 gr/cm³.

7.4 Wholesale fuel sales

Wholesale fuel sales on the domestic market include sales to Commercial & Industry (C&I), Private Petrol Stations (PPS), Aviation and Marine.

C&I

This segment covers the needs for petroleum products of all Commercial and Industry customers in the country.

The products available are:

- Gasolines
- Diesel
- Heating diesel
- Gasoil
- JET-A1

Jugopetrol AD is the first choice for fuel in the C&I segment with consistency and reliability that characterizes the largest fuel company in Montenegrin market.

Knowing the customer needs for many years, Jugopetrol AD can ensure the quantity and quality of products delivered, the speed of loading and the technical excellence of the offered solutions.

Marine

Two types of fuel are sold in Marine segment:

- gas oil, marine oil with a sulfur content up to 0.1% intended for use on small boats,
 speedboats and larger vessels and
- diesel, which is the most widely used fuel in this segment in Montenegro.



Aviation

Jugopetrol AD is the sole supplier of Aviation segment in the Country and accordingly supplies customers in both Montenegro airports (Podgorica and Tivat). The product supplied is the JET-A1, which complies with the latest requirements of Aviation Fuel Quality Requirements for Jointly Operated Systems (AFQRJOS) of the Joint Inspection Group (JIG). This fuel is produced under strict and controlled specifications and is handled at airports by specialist suppliers. The target density of this fuels is 0.8 gr/cm³.



7.5 Non-fuel Retail, NFR

Apart from fuel, Jugopetrol AD also sells other products at its petrol stations in order to:

- better serve customer needs
- attract more customers to the petrol stations



The main categories of products traded in the shops are: café, snacks, cigarettes, food, lubricants and bottled LPG. There is also a car wash at selected stations.

Contribution of NFR sales to total revenue is on an increasing trend over the last couple of years and expectations are that it will grow further.

7.6 Commercial Pricing Policy

7.6.1 Oil pricing policies in global markets

Crude oil and fuel products trading can take place in physical markets as well as in international stock markets (financial/paper markets) with prices formed daily according to the rules of supply and demand. The physical markets serve the delivery of physical quantities through bilateral delivery contracts. Stock markets serve the collection and delivery of goods in the future through standardized futures (forward and future contracts). Only 1-3% of these contracts result in physical delivery, the rest are sold before maturity. Prices on the stock markets are linked to the prices of contracts in the physical markets.

Prices of petroleum products published in "Platt's European Market scan" are used as benchmark prices. These are the prices of actual transactions of the day, for a certain number of crude oil and fuels categories (with specific specifications and cargo sizes), by geographical area and by type of contract (FOB or CIF):

- FOB (Free on Board): free on board, selling price of the product at the named port of shipment
- CIF (Cost, Insurance & Freight): Includes FOB price + the insurance for product transport, as well as transport of the product at the assigned port for discharge

CIF Product =FOB Product + insurance cost + transport cost

7.6.2 Pricing policy of petroleum products in Montenegro

Retail fuel prices of basic gasoline and diesel products in Montenegro are regulated by Government decree, which means that maximum prices and margins are fixed by Decree.

Government decree does not include pricing policy of liquid petroleum gas, nor other premium products, starting from 2021.

Retail Pricing defined by the Decree

The maximum retail price ("MR")* is determined by the following formula ("formula price") and will result in a maximum retail price for each petroleum product expressed in €/lit.

$$MR = (X1 * X2 * D) + X3 + X4, \in /Iit$$

X1 = the average of prices of petroleum products published in "Platt's European market scan", based on the quotation for the CIF Mediterranean parity Genova/Lavera for a period of 14 calendar days immediately prior to Monday plus a fixed market premium.

X2 = the average of exchange rates expressed in €/USD published by the Central Bank of Montenegro, for the previously mentioned period of 14 calendar days immediately prior to Monday.

D = density conversion, which converts tonnes to liters; D = rd/1000, where rd stands for density conversion of petroleum products

X3 = total taxes that include import taxes and duties (including weight tax and port tax), excise tax and all other taxes under the laws of Montenegro.

X4 = Fixed amount in €/lit, which includes the following:

- internationally recognized maximum loss;
- the costs of shipment, handling and commission of the bank;
- storage, transport and distribution costs;
- retail costs;
- the gross margin for the oil company.

The calculation is made on every second Monday or the following day if Monday is not a working day.

Prices of premium products are not regulated by the Government decree.

Wholesale pricing

Wholesale prices are based on maximum retail prices, with additional discounts applied to the base price, depending on a wholesale channel, a customer and collaterals.

The factors which influence the discount are the terms of delivery (agreed with the customer), terms of payment (agreed with the customer), collaterals offered by credit customers, quantity of the product sold (referring to the last delivery as well as to the monthly or to the annual consumption), future opportunities for business expansion with a certain customer, possibilities for increase the volumes sold to each specific customer and competition.

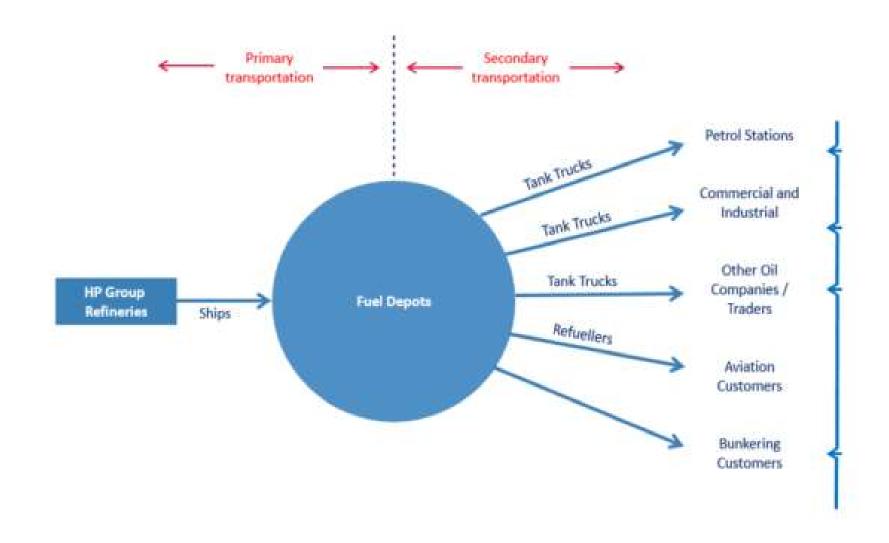
7.7 Suppliers of Petroleum products - Supply Chain

Jugopetrol AD gets fuel products from the refineries of the HELLENiQ ENERGY Group. Fuel is received by ships in Bar installation, in the south of Montenegro. The supply of oil products includes:

- <u>primary transport</u>, namely the supply of petroleum products from the refineries or imports to installations of oil companies (by ships in case of Jugopetrol AD)
- <u>secondary transport</u>, the transfer of petroleum products from storage facilities of companies to petrol stations and wholesale customers (C&I, PPS, Aviation and Marine fuels).

Market is highly competitive, with the biggest competition being regional oil companies (INA, Lukoil and Petrol).

An overview of Jugopetrol's AD supply chain chart is presented on the graph below.



8. JUGOPETROL AD SALES QUANTITIES

8.1 Total fuel sales

Fuel market can be split into Retail and Wholesale segments. Furthermore, Wholesale segment sales can be split into: aviation, bunkering, sales to commercial customers and industry (C&I) and sales to competitors petrol stations (PPS).

Total fuel sales in 2023 recorded decrease of 2% as compared to the last year.





8.2 Retail Sales

Retail fuel sales at the domestic market include sales made through the network of 46 COMO petrol stations and 3 yachting services. The volumes sold are presented in the table below.

Retail Sales Volumes in '000 m3	2019	2020	2021	2022	2023
Unleaded 98	4	3	4	4	5
Unleaded 95	18	12	16	20	22
EKO Diesel	96	76	76	93	97
LPG	3	2	2	2	3
Diesel Avio	-	-	18	20	23
Heating Diesel	-	-	-	-	
Jet A-1	-	-	-	-	
Total	121	93	116	139	150

Retail volumes were 7% higher than last year. The increase was driven by high number of temporary residents, as well as by higher number of petrol stations that were operating through the whole year (PS Spuž has been opened in April 2023). With the reopening of PS Kotor in April, for the first time since 2017, we had the entire network operational again. In addition, increase in retail sales has also been driven by our constant effort to improve the quality of service.

As far as products are concerned, diesel is still by far the most dominant product, with around 81% of the total retail demand, as shown in the chart below:



With the aim of future sales growth, the Company, although it completed the retail network reconstruction project in 2022, continuously improves the appearance of gas stations year on year.

8.3 Wholesale Market

Wholesale fuel sales on the domestic market include sales to commercial & industry customers, aviation, bunkering, as well as private petrol stations (competitors). The evolution of these sales per product is presented in the following table.

Wholesale Sales Volumes in '000 m3	2019	2020	2021	2022	2023
Unleaded 98	2	1	1	2	2
Unleaded 95	10	6	8	12	12
EKO Diesel	89	76	101	118	96
Heating Diesel	10	7	20	9	8
Jet A-1	48	13	20	31	36
LPG	-	-	-	-	
Diesel Avio	-	-	-	-	
Total	159	104	150	172	154

Wholesale volumes were 10% lower than last year.

Jugopetrol AD is the first choice for fuel supply in the C&I segment, with consistency and reliability of supply that characterizes the largest fuel company in the Montenegrin market. Knowing the customer needs for many years, Jugopetrol AD can ensure excellent quality of products delivered, the speed of loading and technical excellence of the offered solutions. Commercial & Industry (C&I) sales volumes were 8% lower than in 2022. The main reason, among others, for this decrease is related to lower consumption of certain customers, due to it's lower activities.

Private petrol stations (PPS) sales volumes were 12% lower compared to last year and they represented 28% of total sales of the Company. Mentioned decrease is mainly related to lower consumption of other companies, which have other supply points as well.

Sales to yachts and other vessels were 65% lower than in 2022 driven by changes in customs regulations and imposed taxation on fuel used by private yachts, in force from June 2022, which made our prices no longer more favorable that in nearby ports.

After the removal of Covid-19 restrictions, the aviation industry started to recover, and our sales in this segment were 25% higher than last year.



9. FINANCIAL STATEMENTS AND KEY RATIOS

9.1 Profit & Loss Statement

Profit & Loss Statement	2023	2022
REVENUES	252,938,757	313,617,355
Revenue	252,710,589	313,396,243
Other operating income	228,169	221,112
EXPENSES	244,609,091	299,578,463
Cost of goods sold	222,780,972	280,465,027
Cost of materials	1,059,542	1,008,997
Staff cost	3,352,765	2,809,328
Depreciation and amortization	3,682,473	3,599,334
Other operating expenses	13,733,338	11,695,777
OPERATING PROFIT	8,329,666	14,038,892
Finance income	82,730	151,537
Finance expenses	40,700	69,320
FINANCE INCOME, NET	42,030	82,217
Other income	1,170,699	1,174,753
Other expenses	1,224,149	1,267,868
OTHER INCOME, NET	(53,450)	(93,115)
PROFIT BEFORE TAXATION	8,318,248	14,027,994
OTHER COMPREHENSIVE INCOME	(34,825)	84,057
Fair value of AFS financial assets	(1,590)	8,318

Revaluation reserves from actuarial gains (loss)	(33,235)	75,739
INCOME TAX EXPENSE	1 247 165	2 060 160
	1,247,165	2,060,160
Current income tax	1,277,382	2,067,159
Deferred income tax	(30,217)	(6,999)
PROFIT FOR THE YEAR	7,036,258	12,051,891
-	<u> </u>	
EARNINGS PER SHARE		
Basic earning per share	1.51	2.59

9.2 Balance Sheet

NON CURRENT ASSETS 50,236,414 53,260,186 INTANGIBLE ASSETS 6,267,026 6,266,663 PROPERTY,PLANT & EQUIPMENT 42,805,210 45,590,502 Property,Plant & Equipment 41,075,913 43,856,996 Investment properies 1,729,297 1,733,506 LONG TERM FINANCIAL ASSETS 1,164,177 1,403,021 Investments in equity 78,944 80,815 Other long term financial assets 1,085,233 1,322,06 CURRENT ASSETS 81,394,749 66,105,842 INVENTORIES 25,810,858 32,151,649 RECEIVABLES ,SHORT TERM DEPOSITS AND 55,583,891 33,954,193 Receivables 8,254,849 12,562,672 Short term deposits 215,411 147,42 Cash and cash equivalents 34,328,566 12,832,858 Value added tax and accruals 12,785,065 8,411,521 TOTAL ASSETS 131,631,162 119,366,028 EQUITY 102,176,373 10,655,674 Share capital 6,786,605 6,788,605 Reserves	Balance Sheet	2023	2022
PROPERTY, PLANT & EQUIPMENT 42,805,210 45,590,502 Property, Plant & Equipment 41,075,913 43,856,996 Investment properies 1,729,297 1,733,506 LONG TERM FINANCIAL ASSETS 1,164,177 1,403,021 Investments in equity 78,944 80,815 Other long term financial assets 1,085,233 1,322,206 CURENT ASSETS 81,394,749 66,105,842 INVENTORIES 25,810,858 32,151,649 RECEIVABLES, SHORT TERM DEPOSITS AND CASH 55,583,891 33,954,193 Receivables 8,254,849 12,562,672 Short term deposits 215,411 147,142 Cash and cash equivalents 34,328,566 12,832,858 Value added tax and accruals 12,785,065 8,411,521 TOTAL ASSETS 131,631,162 19,366,028 EQUITY 102,176,373 10,655,674 Share capital 67,986,605 67,986,605 Reserves (95,385) (60,595) Retained earnings 25,734,455 25,178,930 PROVISIONS AND L	NON CURRENT ASSETS	50,236,414	53,260,186
Property, Plant & Equipment 41,075,913 43,856,996 Investment properies 1,729,297 1,733,506 LONG TERM FINANCIAL ASSETS 1,164,177 1,403,021 Investments in equity 78,944 80,815 Other long term financial assets 1,085,233 1,322,206 CURRENT ASSETS 81,394,749 66,105,842 INVENTORIES 25,810,858 32,151,649 RECEIVABLES, SHORT TERM DEPOSITS AND CASH 55,583,891 33,954,193 Receivables 8,254,849 12,562,672 Short term deposits 215,411 147,142 Cash and cash equivalents 34,328,566 12,832,858 Value added tax and accruals 12,785,065 8,411,521 TOTAL ASSETS 131,631,162 19,366,028 EQUITY 102,176,373 10,655,674 Share capital 67,986,605 67,986,605 Reserves 8,550,698 8,550,698 Revaluation reserves (95,385) (60,595) Retained earnings 25,734,455 25,178,930 PROVISIONS AND LONG TERM	INTANGIBLE ASSETS	6,267,026	6,266,663
Investment properies 1,729,297 1,733,506 LONG TERM FINANCIAL ASSETS 1,164,177 1,403,021 Investments in equity 78,944 80,815 Other long term financial assets 1,085,233 1,322,206 CURRENT ASSETS 81,394,749 66,105,842 INVENTORIES 25,810,858 32,151,649 RECEIVABLES, SHORT TERM DEPOSITS AND CASH 55,583,891 33,954,193 RECEivables 8,254,849 12,560,672 Short term deposits 215,411 147,142 Cash and cash equivalents 34,328,566 12,832,858 Value added tax and accruals 12,785,065 8,411,521 TOTAL ASSETS 131,631,162 119,366,028 EQUITY 102,176,373 101,655,674 Share capital 67,986,605 67,986,605 Reserves 8,550,698 8,550,698 Revaluation reserves (95,385) (60,559) Retained earnings 25,734,455 25,178,930 PROVISIONS 339,351 275,262 LONG TERM LIABILITIES 1,254,	PROPERTY, PLANT & EQUIPMENT	42,805,210	45,590,502
LONG TERM FINANCIAL ASSETS 1,164,177 1,403,021 Investments in equity 78,944 80,815 Other long term financial assets 1,085,233 1,322,206 CURRENT ASSETS 81,394,749 66,105,842 INVENTORIES 25,810,858 32,151,649 RECEIVABLES, SHORT TERM DEPOSITS AND CASH 55,583,891 33,954,193 Receivables 8,254,849 12,562,672 Short term deposits 215,411 147,142 Cash and cash equivalents 34,328,566 12,832,858 Value added tax and accruals 12,785,065 8,411,521 TOTAL ASSETS 131,631,162 119,366,028 EQUITY 102,176,373 101,655,674 Share capital 67,986,605 67,986,605 Reserves 8,550,698 8,550,698 Revaluation reserves (95,385) (60,559) Retained earnings 25,734,455 25,178,930 PROVISIONS AND LONG TERM LIABILITIES 1,593,465 1,722,361 PROVISIONS 339,351 275,262 LONG TERM LIABILITIES	Property,Plant & Equipment	41,075,913	43,856,996
Investments in equity 78,944 80,815 Other long term financial assets 1,085,233 1,322,206 CURRENT ASSETS 81,394,749 66,105,842 INVENTORIES 25,810,858 32,151,649 RECEIVABLES ,SHORT TERM DEPOSITS AND 55,583,891 33,954,193 Receivables 8,254,849 12,562,672 Short term deposits 215,411 147,142 Cash and cash equivalents 34,328,566 12,832,858 Value added tax and accruals 12,785,065 8,411,521 TOTAL ASSETS 131,631,162 119,366,028 EQUITY 102,176,373 101,655,674 Share capital 67,986,605 67,986,605 Reserves 8,550,698 8,550,698 Revaluation reserves (95,385) (60,559) Retained earnings 25,734,455 25,178,930 PROVISIONS AND LONG TERM LIABILITIES 1,254,114 1,447,099 DEFERRED TAX LIABILITIES 1,254,114 1,447,099 DEFERRED TAX LIABILITIES 27,819,024 15,915,193 SHORT TERM LIABI	Investment properies	1,729,297	1,733,506
Other long term financial assets 1,085,233 1,322,206 CURRENT ASSETS 81,394,749 66,105,842 INVENTORIES 25,810,858 32,151,649 RECEIVABLES ,SHORT TERM DEPOSITS AND CASH 55,583,891 33,954,193 Receivables 8,254,849 12,562,672 Short term deposits 215,411 147,142 Cash and cash equivalents 34,328,566 12,832,858 Value added tax and accruals 12,785,065 8,411,521 TOTAL ASSETS 131,631,162 19,366,028 EQUITY 102,176,373 101,655,674 Share capital 67,986,605 67,986,605 Reserves 8,550,698 8,550,698 Revaluation reserves (95,385) (60,559) Retained earnings 25,734,455 25,178,930 PROVISIONS AND LONG TERM LIABILITIES 1,593,461 1,722,361 PROVISIONS (LIABILITIES) 1,254,114 1,447,099 Other long term liabilities 1,254,114 1,447,099 SHORT TERM LIABILITIES 27,819,024 15,915,193 SH	LONG TERM FINANCIAL ASSETS	1,164,177	1,403,021
CURRENT ASSETS 81,394,749 66,105,842 INVENTORIES 25,810,858 32,151,649 RECEIVABLES ,SHORT TERM DEPOSITS AND CASH 55,583,891 33,954,193 Receivables 8,254,849 12,562,672 Short term deposits 215,411 147,142 Cash and cash equivalents 34,328,566 12,832,858 Value added tax and accruals 12,785,065 8,411,521 TOTAL ASSETS 131,631,162 19,366,028 EQUITY 102,176,373 101,655,674 Share capital 67,986,605 67,986,605 Reserves 8,550,698 8,550,698 Revaluation reserves (95,385) (60,559) Retained earnings 25,734,455 25,178,930 PROVISIONS AND LONG TERM LIABILITIES 1,593,465 1,722,361 PROVISIONS 339,351 275,262 LONG TERM LIABILITIES 1,254,114 1,447,099 DEFERRED TAX LIABILITIES 42,301 72,799 SHORT TERM PROVISIONS AND LIABILITIES 27,819,024 15,915,193 SHORT TERM LIABILITIES <td>Investments in equity</td> <td>78,944</td> <td>80,815</td>	Investments in equity	78,944	80,815
INVENTORIES 25,810,858 32,151,649 RECEIVABLES ,SHORT TERM DEPOSITS AND CASH 55,583,891 33,954,193 Receivables 8,254,849 12,562,672 Short term deposits 215,411 147,142 Cash and cash equivalents 34,328,566 12,832,858 Value added tax and accruals 12,785,065 8,411,521 TOTAL ASSETS 131,631,162 119,366,028 EQUITY 102,176,373 10,655,674 Share capital 67,986,605 67,986,605 Reserves 8,550,698 8,550,698 Revaluation reserves (95,385) (60,559) Retained earnings 25,734,455 25,178,930 PROVISIONS AND LONG TERM LIABILITIES 1,593,465 1,722,361 PROVISIONS 339,351 275,262 LONG TERM LIABILITIES 1,254,114 1,447,099 DEFERRED TAX LIABILITIES 42,301 72,799 SHORT TERM PROVISIONS AND LIABILITIES 27,819,024 15,915,193 SHORT TERM LIABILITIES 27,819,024 15,915,193 Short term financ	Other long term financial assets	1,085,233	1,322,206
RECEIVABLES ,SHORT TERM DEPOSITS AND CASH 55,583,891 33,954,193 Receivables 8,254,849 12,562,672 Short term deposits 215,411 147,142 Cash and cash equivalents 34,328,566 12,832,858 Value added tax and accruals 12,785,065 8,411,521 TOTAL ASSETS 131,631,162 119,366,028 EQUITY 102,176,373 101,655,674 Share capital 67,986,605 67,986,605 Reserves 8,550,698 8,550,698 Revaluation reserves (95,385) (60,559) Retained earnings 25,734,455 25,178,930 PROVISIONS AND LONG TERM LIABILITIES 1,593,465 1,722,361 PROVISIONS 339,351 275,262 LONG TERM LIABILITIES 1,254,114 1,447,099 Other long term liabilities 1,254,114 1,447,099 DEFERRED TAX LIABILITIES 42,301 72,799 SHORT TERM PROVISIONS AND LIABILITIES 27,819,024 15,915,193 SHORT TERM LIABILITIES 27,819,024 15,915,193	CURRENT ASSETS	81,394,749	66,105,842
CASH 55,583,891 33,954,193 Receivables 8,254,849 12,562,672 Short term deposits 215,411 147,142 Cash and cash equivalents 34,328,566 12,832,858 Value added tax and accruals 12,785,065 8,411,521 TOTAL ASSETS 131,631,162 119,366,028 EQUITY 102,176,373 101,655,674 Share capital 67,986,605 67,986,605 Reserves 8,550,698 8,550,698 Revaluation reserves (95,385) (60,559) Retained earnings 25,734,455 25,178,930 PROVISIONS AND LONG TERM LIABILITIES 1,593,465 1,722,361 PROVISIONS 339,351 275,262 LONG TERM LIABILITIES 1,254,114 1,447,099 Other long term liabilities 1,254,114 1,447,099 SHORT TERM PROVISIONS AND LIABILITIES 27,819,024 15,915,193 Short term financial liabilities 27,819,024 15,915,193	INVENTORIES	25,810,858	32,151,649
Receivables 8,254,849 12,562,672 Short term deposits 215,411 147,142 Cash and cash equivalents 34,328,566 12,832,858 Value added tax and accruals 12,785,065 8,411,521 TOTAL ASSETS 131,631,162 119,366,028 EQUITY 102,176,373 101,655,674 Share capital 67,986,605 67,986,605 Reserves 8,550,698 8,550,698 Revaluation reserves (95,385) (60,559) Retained earnings 25,734,455 25,178,930 PROVISIONS AND LONG TERM LIABILITIES 1,593,465 1,722,361 PROVISIONS 339,351 275,262 LONG TERM LIABILITIES 1,254,114 1,447,099 Other long term liabilities 1,254,114 1,447,099 DEFERRED TAX LIABILITIES 42,301 72,799 SHORT TERM PROVISIONS AND LIABILITIES 27,819,024 15,915,193 Short term financial liabilities 160,872 174,278	RECEIVABLES, SHORT TERM DEPOSITS AND		
Short term deposits 215,411 147,142 Cash and cash equivalents 34,328,566 12,832,858 Value added tax and accruals 12,785,065 8,411,521 TOTAL ASSETS 131,631,162 119,366,028 EQUITY 102,176,373 101,655,674 Share capital 67,986,605 67,986,605 Reserves 8,550,698 8,550,698 Revaluation reserves (95,385) (60,559) Retained earnings 25,734,455 25,178,930 PROVISIONS AND LONG TERM LIABILITIES 1,593,465 1,722,361 PROVISIONS 339,351 275,262 LONG TERM LIABILITIES 1,254,114 1,447,099 Other long term liabilities 1,254,114 1,447,099 DEFERRED TAX LIABILITIES 42,301 72,799 SHORT TERM PROVISIONS AND LIABILITIES 27,819,024 15,915,193 Short term financial liabilities 160,872 174,278	CASH	55,583,891	33,954,193
Cash and cash equivalents 34,328,566 12,832,858 Value added tax and accruals 12,785,065 8,411,521 TOTAL ASSETS 131,631,162 119,366,028 EQUITY 102,176,373 101,655,674 Share capital 67,986,605 67,986,605 Reserves 8,550,698 8,550,698 Revaluation reserves (95,385) (60,559) Retained earnings 25,734,455 25,178,930 PROVISIONS AND LONG TERM LIABILITIES 1,593,465 1,722,361 PROVISIONS 339,351 275,262 LONG TERM LIABILITIES 1,254,114 1,447,099 Other long term liabilities 1,254,114 1,447,099 SHORT TERM PROVISIONS AND LIABILITIES 27,819,024 15,915,193 SHORT TERM LIABILITIES 27,819,024 15,915,193 Short term financial liabilities 160,872 174,278	Receivables	8,254,849	12,562,672
Value added tax and accruals 12,785,065 8,411,521 TOTAL ASSETS 131,631,162 119,366,028 EQUITY 102,176,373 101,655,674 Share capital 67,986,605 67,986,605 Reserves 8,550,698 8,550,698 Revaluation reserves (95,385) (60,559) Retained earnings 25,734,455 25,178,930 PROVISIONS AND LONG TERM LIABILITIES 1,593,465 1,722,361 PROVISIONS 339,351 275,262 LONG TERM LIABILITIES 1,254,114 1,447,099 Other long term liabilities 1,254,114 1,447,099 SHORT TERM PROVISIONS AND LIABILITIES 27,819,024 15,915,193 SHORT TERM LIABILITIES 27,819,024 15,915,193 Short term financial liabilities 160,872 174,278	Short term deposits	215,411	147,142
TOTAL ASSETS 131,631,162 119,366,028 EQUITY 102,176,373 101,655,674 Share capital 67,986,605 67,986,605 Reserves 8,550,698 8,550,698 Revaluation reserves (95,385) (60,559) Retained earnings 25,734,455 25,178,930 PROVISIONS AND LONG TERM LIABILITIES 1,593,465 1,722,361 PROVISIONS 339,351 275,262 LONG TERM LIABILITIES 1,254,114 1,447,099 Other long term liabilities 1,254,114 1,447,099 DEFERRED TAX LIABILITIES 42,301 72,799 SHORT TERM PROVISIONS AND LIABILITIES 27,819,024 15,915,193 SHORT TERM LIABILITIES 27,819,024 15,915,193 Short term financial liabilities 160,872 174,278	•	34,328,566	12,832,858
EQUITY 102,176,373 101,655,674 Share capital 67,986,605 67,986,605 Reserves 8,550,698 8,550,698 Revaluation reserves (95,385) (60,559) Retained earnings 25,734,455 25,178,930 PROVISIONS AND LONG TERM LIABILITIES 1,593,465 1,722,361 PROVISIONS 339,351 275,262 LONG TERM LIABILITIES 1,254,114 1,447,099 Other long term liabilities 1,254,114 1,447,099 SHORT TERM PROVISIONS AND LIABILITIES 27,819,024 15,915,193 SHORT TERM LIABILITIES 27,819,024 15,915,193 Short term financial liabilities 160,872 174,278	Value added tax and accruals	12,785,065	8,411,521
Share capital 67,986,605 67,986,605 Reserves 8,550,698 8,550,698 Revaluation reserves (95,385) (60,559) Retained earnings 25,734,455 25,178,930 PROVISIONS AND LONG TERM LIABILITIES 1,593,465 1,722,361 PROVISIONS 339,351 275,262 LONG TERM LIABILITIES 1,254,114 1,447,099 Other long term liabilities 1,254,114 1,447,099 DEFERRED TAX LIABILITIES 42,301 72,799 SHORT TERM PROVISIONS AND LIABILITIES 27,819,024 15,915,193 SHORT TERM LIABILITIES 27,819,024 15,915,193 Short term financial liabilities 160,872 174,278	TOTAL ASSETS	131,631,162	119,366,028
Reserves 8,550,698 8,550,698 Revaluation reserves (95,385) (60,559) Retained earnings 25,734,455 25,178,930 PROVISIONS AND LONG TERM LIABILITIES 1,593,465 1,722,361 PROVISIONS 339,351 275,262 LONG TERM LIABILITIES 1,254,114 1,447,099 Other long term liabilities 1,254,114 1,447,099 DEFERRED TAX LIABILITIES 42,301 72,799 SHORT TERM PROVISIONS AND LIABILITIES 27,819,024 15,915,193 Short term financial liabilities 160,872 174,278	EQUITY	102,176,373	101,655,674
Revaluation reserves (95,385) (60,559) Retained earnings 25,734,455 25,178,930 PROVISIONS AND LONG TERM LIABILITIES 1,593,465 1,722,361 PROVISIONS 339,351 275,262 LONG TERM LIABILITIES 1,254,114 1,447,099 Other long term liabilities 1,254,114 1,447,099 DEFERRED TAX LIABILITIES 42,301 72,799 SHORT TERM PROVISIONS AND LIABILITIES 27,819,024 15,915,193 SHORT TERM LIABILITIES 27,819,024 15,915,193 Short term financial liabilities 160,872 174,278	Share capital	67,986,605	67,986,605
Retained earnings 25,734,455 25,178,930 PROVISIONS AND LONG TERM LIABILITIES 1,593,465 1,722,361 PROVISIONS 339,351 275,262 LONG TERM LIABILITIES 1,254,114 1,447,099 Other long term liabilities 1,254,114 1,447,099 DEFERRED TAX LIABILITIES 42,301 72,799 SHORT TERM PROVISIONS AND LIABILITIES 27,819,024 15,915,193 SHORT TERM LIABILITIES 27,819,024 15,915,193 Short term financial liabilities 160,872 174,278	Reserves	8,550,698	8,550,698
PROVISIONS AND LONG TERM LIABILITIES 1,593,465 1,722,361 PROVISIONS 339,351 275,262 LONG TERM LIABILITIES 1,254,114 1,447,099 Other long term liabilities 1,254,114 1,447,099 DEFERRED TAX LIABILITIES 42,301 72,799 SHORT TERM PROVISIONS AND LIABILITIES 27,819,024 15,915,193 SHORT TERM LIABILITIES 27,819,024 15,915,193 Short term financial liabilities 160,872 174,278	Revaluation reserves	(95,385)	(60,559)
PROVISIONS 339,351 275,262 LONG TERM LIABILITIES 1,254,114 1,447,099 Other long term liabilities 1,254,114 1,447,099 DEFERRED TAX LIABILITIES 42,301 72,799 SHORT TERM PROVISIONS AND LIABILITIES 27,819,024 15,915,193 SHORT TERM LIABILITIES 27,819,024 15,915,193 Short term financial liabilities 160,872 174,278	Retained earnings	25,734,455	25,178,930
LONG TERM LIABILITIES 1,254,114 1,447,099 Other long term liabilities 1,254,114 1,447,099 DEFERRED TAX LIABILITIES 42,301 72,799 SHORT TERM PROVISIONS AND LIABILITIES 27,819,024 15,915,193 SHORT TERM LIABILITIES 27,819,024 15,915,193 Short term financial liabilities 160,872 174,278	PROVISIONS AND LONG TERM LIABILITIES	1,593,465	1,722,361
Other long term liabilities 1,254,114 1,447,099 DEFERRED TAX LIABILITIES 42,301 72,799 SHORT TERM PROVISIONS AND LIABILITIES 27,819,024 15,915,193 SHORT TERM LIABILITIES 27,819,024 15,915,193 Short term financial liabilities 160,872 174,278	PROVISIONS	339,351	275,262
DEFERRED TAX LIABILITIES 42,301 72,799 SHORT TERM PROVISIONS AND LIABILITIES 27,819,024 15,915,193 SHORT TERM LIABILITIES 27,819,024 15,915,193 Short term financial liabilities 160,872 174,278	LONG TERM LIABILITIES	1,254,114	1,447,099
SHORT TERM PROVISIONS AND LIABILITIES 27,819,024 15,915,193 SHORT TERM LIABILITIES 27,819,024 15,915,193 Short term financial liabilities 160,872 174,278	Other long term liabilities	1,254,114	1,447,099
SHORT TERM LIABILITIES 27,819,024 15,915,193 Short term financial liabilities 160,872 174,278	DEFERRED TAX LIABILITIES	42,301	72,799
Short term financial liabilities 160,872 174,278	SHORT TERM PROVISIONS AND LIABILITIES	27,819,024	15,915,193
•	SHORT TERM LIABILITIES	27,819,024	15,915,193
Trade payables 14,752,597 4,878,931	Short term financial liabilities	160,872	174,278
	Trade payables	14,752,597	4,878,931

TOTAL EQUITY AND LIABILITIES	131,631,162	119,366,027
Income tax payables	1,277,382	2,067,159
Value added tax and other tax payables	9,463,606	7,320,212
Other short term liabilities and accruals	2,164,567	1,474,613

9.3 Events after the balance sheet date

There were no significant events after the date of the statement of financial position, which would require additional disclosures in accordance with IAS 10 – Events after the reporting date.

9.4 Financial Ratios

The Company has a solid organizational structure basis to address any challenge, a solid balance sheet structure and high liquidity, which create an additional shielding during this difficult and uncertain times. Based on our analysis no material uncertainty exist to the Company's ability to continue as a going concern.

Profitability has been steady over the years, as a result of a successful transformation and improved efficiency.

After a historic LY result, which was mainly driven by the increase in prices on the international market, recorded Net profit margin this year was lower, which was expected. In 2022, our EBITDA was the highest in the last few years, so, following other market trends and macroeconomic developments, it was expected that there would be a decline in 2023, and consequently a lower EBITDA margin %. The mentioned decrease in EBITDA was greater than the decrease in revenue, which resulted in a lower EBITDA margin % compared to 2022.

Profitability	2023	2022	2021	2020	2019
Net Profit Margin %	2.8%	3.8%	3.7%	3.2%	2.7%
EBITDA Margin %	4.7%	5.6%	6.3%	7.1%	4.8%
Gross Profit Margin %	11.9%	10.6%	15.5%	20.1%	13.3%
ROCE	8.0%	13.5%	6.3%	3.0%	5.0%

Liquidity has been at a very high level at all times. High values of liquidity ratios mean that the Company has consistently been able to meet its short term liabilities without any issues. This is further strengthened by the fact that the Company had almost EUR 34,5 million of cash and cash equivalents at the end of 2023.

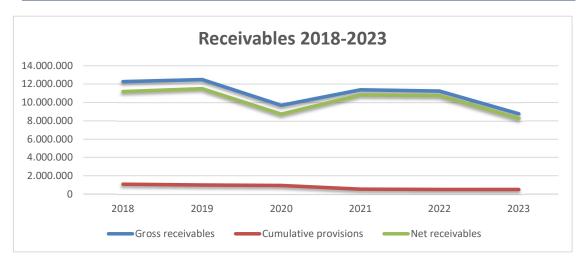
Liquidity	2023	2022	2021	2020	2019
Current ratio	2.9	4.2	3.6	4.0	3.4
Quick ratio	2.0	2.1	2.6	3.3	2.8
Cash ratio	1.2	0.8	1.5	2.2	1.6

Jugopetrol AD has an extremely strong financial position emphasized by its low gearing ratio. The debt ratio is calculated as total liabilities divided by total assets, while debt/equity ratio is calculated as total liabilities divided by equity.

Solvency	2020	2021	2022	2023
Debt ratio	13.4%	15.8%	14.8%	22.4%
Debt/Equity %	15.5%	18.7%	17.4%	28.8%
LT Debt/Equity %	0.6%	1.6%	1.4%	1.2%

As a result of continued efforts from Sales and Credit Control Departments the overdue receivables are kept at low level.

Trade receivables	2020	2021	2022	2023
Up to 6 months	8,761,063	10,823,659	10,612,317	8,274,605
More than 6 months	914,830	543,070	626,005	483,199
Gross receivables	9,675,892	11,366,729	11,238,322	8,757,804
Cumulative provisions	937,051	552,247	505,955	502,955
Net receivables	8,738,841	10,814,482	10,732,367	8,254,849



9.5 Tax contributions

Jugopetrol AD is a main contributor to the Montenegro State budget. In 2022 a total of EUR 82 million was paid in terms of Excise and Income tax alone.

	2020	2021	2022	2023
Excise	81,236,247	95,292,338	81,562,172	114,712,712
Income tax	383,163	246,778	528,269	2,067,159
Total:	81,619,410	95,539,116	82,090,441	116,779,871

9.6 Business achievements in 2023

During 2023 Jugopetrol AD continued to implement its strategic vision of being the leading petroleum company in Montenegro, despite being faced with an increasing competition and a flat fuel market in Montenegro.

The main achievements for the year include:

- Defended market share despite increased competition through targeted sales activities.
- Representative operating result in 2023
- Credit exposure contained; no major risks
- A major reconstruction/refurbishment project of our network, in order to modernize our petrol stations and adapt to increasing compliance requirements and improve customer satisfaction, came to an end.



10. FUTURE PLANS AND PROJECTS

10.1 Overview of Business Strategy

Jugopetrol is the only fuel company in Montenegro offering a full coverage of the country including all major cities and key transit routes. Aiming to continuously improve its offer to the public and customer satisfaction, the Company is always looking to expand its network of petrol stations. This may be achieved through acquisition of existing petrol stations owned by other companies or private individuals and by greenfield constructions in areas where there is increased demand. Such a model brought a new petrol station in Spuž in April 2023.



Petrol station Spuž

Such an approach to network development and expansion allows Jugopetrol to have a diversity of petrol stations adapted to customers' needs in specific locations – from small stations in towns and suburban areas to state-of-the-art stations in city centers and along the busy roads, followed by accompanying services such as shops with wide spectrum of products and car wash services.

In 2024 Jugopetrol will continue with this approach to network development, further expanding in selected areas that have been recognized as locations of strategic importance. We will continue investing in the existing network, with the aim to expand the scope and quality of service making it more appealing to customers and to further strengthen our sales.

Jugopetrol plans to further improve its customer experience by focusing on customer service through continuous and upgraded training of the sales people both at the petrol stations and in the headquarters.

As a company that is known for its innovative approach to the market, Jugopetrol is constantly trying to give their customers more for their money through the product portfolio in both fuel and non fuel segments.

Jugopetrol AD is interested in all forms of energy and will be actively investigating opportunities in the renewable energy sources sector.

10.2 Project Elephant

Jugopetrol AD reconstructed 29 petrol stations through the Elephant project; the latest reconstructed petrol station was PS Kotor, that was completed in April 2022. This project, apart from the alignment with the new legislation, successfully implemented new RVI layout and new Kalypso shop concept.

All petrol stations reconstructed within the project have received all necessary permits, and before their reopenings, as a final operational requirement, they also obtained licenses from the Regulatory Energy Agency of Montenegro.





Petrol station Nikšić 3 - after reconstruction

11. RESEARCH AND DEVELOPMENT

11.1 Operations and efficiency improvements

11.1.1 Health, safety, security and environment

Aiming to protect people and their health, assets and environment, Jugopetrol conducts constant renewals and upgrades of HSSE systems in all facilities. We receive contemporary technical, firefighting and antirobbery equipment, with high protection index in all critical locations and processes. With the same aim, education and training for safe operation of all personnel is conducted.

High risk microlocations are additionally protected with modern technical solutions, such as safety gas valves, gas detectors and interior and exterior leakage centrals at LPG installations.





11.1.2 Petrol stations

In 2020 and 2021 licenses of the Energy Regulatory Agency of Montenegro have been renewed for the upcoming 10 year period.

Jugopetrol AD stays committed to implementation of modern technologies, and constantly strives to deploy most efficient operations methods. All reconstructed or newly built stations have LED lighting, both indoor and outdoor. The new red-white RVI signage also runs on LED technology, thus significantly reducing energy consumption, emission of heat and toxic substances.

Jugopetrol AD installed chargers for electric vehicles in two petrol stations during 2021, at Podgorica 11 and Tivat, and plans to install three more chargers during 2023, with the aim to facilitate the usage of electric vehicles by expanding a network of electric chargers at petrol stations.

Reconstructed stations feature equipment and technology meet the latest Montenegrin and EU standards and include double-walled tanks and pipelines, stage 1 and 2 vapour recovery system and leakage detection system, separator of oily waters (both for forecourt and car wash unit, where car wash exists), biocleaners for stations where there is no public sewage connection, advanced firefighting systems, etc.

Stations that are not subject to reconstruction are refreshed with implementation of new Kalypso standard for the shops; the project successfully finished in 2022, with Podgorica 2 and Podgorica 10 as finished petrol stations, while during 2024 it is planned to finalize 9 more shops.



PS Podgorica 6

11.1.3 Bar terminal

During 2023 the Bar Terminal continued with investments in equipment upgrade and maintenance, in order to make plant operations more efficient and safer for day-to-day operations.

Implementation of motor-operated valves (MOV) at inlet and outlet pipelines at tanks continued. Twenty seven valves have been installed so far, and now all operational tanks at their outlet pipelines, partially on inlet pipelines and at fuel receipt pipelines, are equipped with MOVs that are operated from the Control room of the Bar Terminal. The project is planned to continue in years to come at remaining inlet pipelines.



Operation of motor valves is done from the Control room of the Bar Terminal

Procurement of new fire extinguishers and other fire fighting equipment was carried out in order to renew obsolete equipment. The activities of technical inspection of pipelines and tanks continued in 2022. with tanks R-4, R-10 and R-16, and in 2023. with tanks R-1, R-2, R-22 and R-23, preceded by their cleaning and degassing. In the following period, the continuation of the mentioned activities is planned, all with the aim of maintaining the quality of the product at the highest level.

The project of anti-corrosive protection of tanks and pipelines continued, and in 2023. it included fuel pipelines and storage tanks R-21, R-22 and R-23.





Antocorrosive protection of pipelines and tanks

Conceptual design has been completed, the building permit has been obtained and a tender has been announced for the selection of a contractor for the construction of three new islands for the bottom loading of road tanks, with a system for collecting and condensing gasoline vapors. The start of work on the construction of new loading islands and facilities for collecting and condensing gasoline vapors is expected in 2024.

11.1.4 Air services

During 2023 a process of aircraft supply and maintenance of facilities and equipment was conducted in a regular way, in accordance with dynamics set out by the airports' flight schedules. Both Air services have successfully undergone audits by the IATA inspection, JIG inspection and the Civil Aviation Agency. The decision was taken to align operation of both air services with the latest JIG standards, and at the end of 2023., approval was obtained from the JIG inspector that both air services and Bar terminal work according to these standards.



11.1.5 Fuel transport

All trucks, both owned by Jugopetrol or by external contractors, are equipped with GPS tracking system. This system enables operators to follow position of the vehicles in real time, thus alleviating communication and increasing safety of the trip.



11.2 Learning and growth

11.2.1 Professional development of employees

Investing in professional development of employees is one of the key points on which the success of every company lays upon. Jugopetrol AD invests a lot in the development of its employees. In order to monitor the changes in the market, Jugopetrol AD educates its employees in order to adapt to the current situation and acquire necessary business skills that will help them build their career.

11.2.2 Continuous education

We have continuous education in the field of finance and accounting. At the moment 4 of our employees have accounting licenses. The company continues to invest in education in the field of finance and accounting, by financing the exams and the accompanying literature.

Continuous education includes participating in seminars organized by the Institute of Certified Accountants of Montenegro. The seminars are organized several times a year, including a Congress which is organized once a year.

Seminars are organized for the application of all amendments to various laws, including the preparation of financial reports at the end of the year.

11.2.3 Employee training

Employee training is an investment that contributes to the development of individuals, to the increase of employees' productivity and to the overall business success.

During 2023 our employees were participants at various trainings, seminars and conferences in Montenegro.

Our employees during 2023 attended trainings in the areas of safety, finance, marketing and trade.

11.2.4 Internship program

The Internship program is regulated by the Law on vocational training for persons with high education.

Since 2014 Jugopetrol AD has been participating in the Internship program (with the exception of 2015).

Internship program is designed as a program for acquiring knowledge, skills and competences, for persons with high education, but without work experience. The aim of Internship program is to help young people with a transition from the world of education to the world of work. This program is being conducted without signing an employment contract. The program itself lasts nine months, from 15th of January to 15th of October.

In 2023 Jugopetrol AD had 5 interns in the following sectors: Finance and administration, Internal audit, Marketing and HR.

12. RISK MANAGEMENT

12.1 Main risk factors and mitigating measures

The Company is exposed to a variety of macroeconomic (foreign exchange, oil price), financial (market risk, credit risk, liquidity risk) and operational risks. In line with international best practices and within the context of the local market and regulatory framework, the Company's overall risk management policies aim at reducing possible exposure to market volatility and/or mitigating its adverse effects on the financial position of the Company to the extent possible.

The Company's overall risk management program focuses on individual risk areas by addressing each class of risk individually. The main risks faced by the Company, along with the corresponding mitigating measures are described below:

Main risks	Assesment / Mitigating measures
Macroeconomic environment	
Foreign exchange risk	 Since functional currency of the Company is EUR and sales and purchases are denominated in EUR, management assessed exposure to foreign currency fluctuations as immaterial. Minor number of transactions in other currencies are converted into EUR on the transaction date.
Oil price	- The Company has exposure to the risk of commodity prices of oil. However, taken into consideration the fact that selling prices are set by the State Decree following market prices of oil, exposure to price risk is not material for the local market, although there is no 100% safeguard against the international fuel prices fluctuations.
Financial risks	
Market risk: - Cash flow and fair value interest rate risk	- The Company's exposure to market risk for changes in interest rates relates primarily to the Company's short-term deposits included within cash and cash equivalents. Given current market interest rates cash flow risk is assessed as not material.
Credit risk	- Differentiation of customers' mix - Faster collection of receivables (DSO reduction) - Review of customers' rating status and limits - Increased collateralization
Liquidity risk	 Maintaining sufficient cash Impoving rate of collection of receivables Adjusting the amount of dividends paid to shareholders Phase capex Monitoring capital on the basis of the gearing ratio. In 2023 the Company did not use any borrowings from the banks.

Operational risk	
Safety & Environment	 Application of safety processes and regular inspection of all facilities. Investments to improve levels of safety and environmental protection.
Compliance in terms of operational and product quality	 Implementation of necessary measures for full compliance with the existing specifications both on supply chain level and product quality. Investments for adjustment of equipment configuration, in accordance with the local framework.
Property and liability risk	- Insurance coverage for a number of risks, including damage of physical assets, personal injuries, business interruption, product or other liability.

12.2 Overview of Internal Audit System and Risk Management

In the same context, the Company's Internal Audit System and Risk Management include safeguards and monitoring mechanisms at various levels within the organization, as described below:

Risk Identification, Assessment, Measurement and Management

The identification and assessment of risks takes place mainly during the strategic planning and the annual preparation of the business and audit plan. The benefits and opportunities are examined in the context of the Company's activities, but also in relation to the several and different stakeholders who may be affected.

Planning and Monitoring/ Budget

Company's performance is monitored through a detailed budget per operating sector and market. The budget shall be adjusted systematically and the Management monitors the development of the Company's financial performance through regularly issued reports and budget comparisons with the actual results.

Adequacy of the Internal Control System

The Internal Control System consists of the policies, procedures and tasks which have been designed and implemented by the Management Team of the Company and Internal Audit Department for the purpose of the effective management of risks, the achievement of business objectives, the reliability of financial and administrative information and compliance with the laws and regulations.

The Independent Internal Audit Department, by means of periodic assessments, field and administrative audits, ensures that the identification procedures and risk management applied by the Management are sufficient, that the Internal Control System operates effectively and that information provided to the BoD relative to the Internal Control System are reliable and of good quality. In addition, the Internal Audit Department acts in line with the recommendations provided by the HP Group Internal Audit Department and is responsible for their implementation. The Internal Audit Service fully implements the International Standards for the Professional Practice of Internal Auditing.

The internal audit fully fulfilled the adopted Annual Audit Plan, which included the following activities: audit of NFR contracts, audit of tender processes in the Wholesale Sector, audit of the cash reconciliation process from gas stations, audit of the Annual Inventories process, follow-up recommendations regarding the calibration of tanks at gas stations, including monitoring differences in fuel stocks, monitoring deliveries, safety and fuel differences in secondary transport, continuous spot audits of the Tivat and Podgorica air services, with recommendations in the field of more efficient monitoring of fuel differences, audit of fuel receipt by vessel, payroll audit, follow-up audits in terms of video surveillance and other critical security points at the Bar installation, as well as audit of the insurance of oil products transported in secondary transport.

On its own initiative, in the context of adequate risk perception, the Internal Audit Service performed an audit of compliance with the approval process for the sale of fuel to credit customers, an audit of the adequacy of video surveillance at all gas stations, an audit of the process of opening a gas station after takeover, an audit of the monitoring of receivables, as well as audits during certain of internal processes, dominantly related to the retail network in terms of fuel deliveries and. Internal audit recommended additional types of internal controls, especially in the retail sector and the logistics sector. In the context of preventing possible anomalies, the internal audit service performed 107 spot audits of gas station operations and 105 spot audits delivery to gas stations and commercial customers..

Roles and responsibilities of the BoD

The role and responsibilities of the BoD are described in the Internal Procedures Manual of the Company, which is approved by the BoD.

Prevention and Suppression of financial fraud

The areas that are considered to be of high risk for financial fraud are monitored through appropriate internal controls and enhanced security measures. In addition to the internal controls applied by each department, all Company activities are subject to audits from the Internal Audit Department, the results of which are presented to the BoD.

Internal Operating Regulation

The Company has compiled relevant internal regulations approved by the BoD. Within the framework of the Regulations, powers and responsibilities are defined which promote the adequate segregation of duties within the Company.

The Company's Code of Conduct

In the context of the fundamental obligation of good corporate governance, the Company has drafted and adopted the Code of Conduct, approved by the BoD of the Company. The Code of Conduct summarizes the principles according to which any person, employee or third party involved in the operation of the Company, as well as collective body, should act within the framework of their duties. For this reason, the Code constitutes a practical guide of the day-to-day tasks of all employees of the Company, but also of third parties who cooperate with it.

Safeguards in Information Technology Systems

The Group's IT Department is responsible for developing the IT strategy and for staff training to cover any arising needs. The IT department is also responsible for the support of IT systems and applications through the drafting and updating of operation manuals, in cooperation with external consultant where this is necessary. The Company has developed a sufficient framework to monitor and control its IT systems, which is defined by a set of internal controls, policies and procedures.

Safeguards for Financial Statements and Financial Reporting

The Company applies common policies and monitoring procedures of accounting department which include, amongst others, accounting principles adopted by the Company and guidelines for the preparation of financial statements. Furthermore, it also runs automatic checks and validations between different transactional and reporting systems. In cases of nonrecurring transactions special approval is required. In this regard, the Internal Audit Department performs additional sampling-based checks in the observed period. The Internal Audit Department monitors the compliance of the Accounting Policies Rulebook with the applicable provisions of the Law on Accounting and relevant international accounting standards.

Chart of Authorities

Existence of a chart of authorities, which depicts assigned authorities to various Company executives, in order to complete certain transactions or actions (e.g. payments, receipts, contracts, etc.).

12.3 Legal risks

Montenegrobonus doo initiated the below two claims against the Company. The Management remain confident that there is no merit to both of these cases.

- The first claim, in the amount of EUR 11.024.960, where the Company according to the plaintiff's claim denied use of storage facilities to the plaintiff, contrary to temporary measure of the Commercial Court of Podgorica dated 2004. On 6th of November 2009 the Municipal Court of Kotor reached a resolution to suspend the proceedings in this legal matter, until the effective resolution of the lawsuit between the Company and the Montenegro Government over the eventual ownership rights on the petrol installations described above.
- ➤ The second one in the amount of EUR 7.560.000 claimed lost ability to earn rental income from lease of disputed storage facilities to third parties. As of 4th of October 2010 this dispute is also suspended until the resolution of ownership rights over the disputed storage facilities.

In 2014 the Tax Authorities initiated an audit for the period between 2011 up to 2014 for all types of taxes administered by the Tax Authority. The first four decisions of the inspector have been annulled by the Ministry of Finance Appeal Committee. On 28th of February 2022 the Company received the fifth Decision issued by the Revenue and Customs Administration according to which they found that Jugopetrol is liable to pay a total of EUR 1.472.497,16 on account of outstanding legal obligations (including interest). On 15th of March 2022 the Company filed an appeal to the Ministry of Finance. On 19th of

May 2022 the Ministry of Finance issued a decision on accepting findings of the Revenue and Customs Administration in relation to outstanding legal obligations, at the same time accepting our appeal in relation to interest calculation, and returning it to the Revenue and Customs Administration for repeated processing. On 27th of June 2022 the Company submitted a lawsuit against the MoF decision on the principal amount of EUR 781.631,25 to the Administrative Court. On 21st of September 2022 the Ministry of Finance issued a decision on accepting the new interest calculation of the Revenue and Customs Administration from 18th of July 2022. The Company filed a lawsuit against the MoF decision on the interest amount of EUR 738.405,58 to the Administrative court on 28th of October 2022.

In Oct 2015 the Company initiated an audit for return of overpaid VAT for period Oct 2012 – Aug 2015. Since this request was partly overlapping the period subject of an audit initiated by Tax Authorities, the part of Company's claim, covering period Oct 2012 until Dec 2013 in the total amount of EUR 1.379.320, was suspended until the other case is finalized. The audit for the rest of Company's claim, covering period Jan 2014 until Aug 2015, was successfully finished and the Company collected the whole amount. On 15th of December 2022 the Company received Decision by the Revenue and Customs Administration according to which our request for VAT credit from 2012 & 2013 is partially accepted, and on 28th of December we collected EUR 917.458,87.

The remaining EUR 461.384, referring to findings in the other case, was not accepted, as the Tax Authorities decided to link the two cases and to balance off the amounts of their findings and the Company's claim. On 30th of December 2022 the Company filed an appeal to the Ministry of Finance claiming that the two cases should be treated separately. The Company on 29th of May, filed a lawsuit with the Administrative Court because the Ministry of Finance rejected the appeal by the Decision of 10th May, 2023. There were no new changes until the date of issuing this Report.

Based on internal reviews and on the assessment of external lawyers/experts, the Management does not believe there will be any exposure due to these two cases.

13. RELATED PARTY TRANSACTIONS

The Company is ultimately controlled by HELLENiQ ENERGY Holdings S.A., a company incorporated in Greece, which owns 54.35% of the Company's share capital through Hellenic Petroleum International GmbH (from 17th of March 2023 renamed to HELLENiQ ENERGY International GmbH), a company incorporated in Austria. Hellenic Petroleum R.S.S.O.P.P. S.A. is the Company's exclusive supplier of petroleum products. EKO ABEE supplies the Company with lubricants. Furthermore, two other Group companies, Hellenic Petroleum Digital Single Member S.A. and HELPE International Consulting, provide the Company with various IT and consulting services, while Okta AD Skopje provides laboratory analysis of JET A1.

The following transactions were carried out with related parties:

a) Purchases of goods and services:

Purchases of goods and services	Relationship	Nature of transaction	2023	2022
Hellenic Petroleum R.S.S.O.P.P. S.	Group company	Purchases of fuel products	195,188,173	275,132,100
EKO ABEE	Group company	Purchases of oil products	255,176	259,168
HellenIQ Energy Consulting S.A.	Group company	Consulting services	220,000	214,332
HellenilQ Energy Digital single member S.A.	Group company	IT Services	426,792	391,538
Okta Crude Oil Refenery AD	Group company	Consulting and analysis services	15,743	13,982
Hellenic Petroleum Provision of Electromobility Services	Group company	Purchases of EV chargers	86,240	
Total			196,192,124	276,011,120

b) Payables to related parties:

Payables to related parties	Relationship	Nature of transaction	2023	2022
Hellenic Petroleum R.S.S.O.P.P. S.	Group company	Purchases of oil products	8,473,139	-
EKO ABEE	Group company	Purchases of oil products	27,017	-
HellenIQ Energy Consulting S.A.	Group company	Consulting services	55,000	-
HellenilQ Energy Digital single member S.A.	Group company	IT Services	48,790	_
Okta Crude Oil Refenery AD	Group company	Consulting and analysis services	777	706
Hellenic Petroleum Provision of Electromobility Services	Group company	Purchases of EV chargers	86,240	-
Total			8,690,963	706

c) Receivables from related parties:

Payables to related parties	Relationship	Nature of transaction	2023	2022
Hellenic Petroleum R.S.S.O.P.P.	S.A. Group company	Purchases of petroleum products	-	2,886,086
Total			-	2,886,086

d) Sales to related parties

Sales of goods and services	Relationship	Nature of transaction	2023	2022
Okta Crude Oil Refenery AD	Group company	Sale of fuel products	529,249	-
Total			529,249	_

Sales and purchases transacations with related parties are done on an arm's length principle.

14. FOCUS ON THE ENVIRONMENT

Jugopetrol AD as the member of the HELLENiQ ENERGY Holdings S.A. fully applies the proclaimed Group Policy for all kind of protection, safety and accidents prevention. Our Company has assured all prerequisites and has adjusted its work processes in order to achieve the overall safety and protection at every level, as well as the environmental protection and quality of life of all citizens.

At the beginning of the COVID-19 pandemic in our country, the Company developed its procedures/action plan to be implemented in case of the coronavirus (COVID-19) occurrence.

The aim of this procedure/action plan is to clearly define the necessary steps to manage all security measures to prevent the occurrence and spread of the novel (COVID-19) coronavirus.

This procedure applies to all employees who work in all departments of the Company, who are directly or indirectly assigned to work in the Company, administrative building, air fuel depots, installations, petrol stations, etc.

In order to achieve the optimal level of organization and monitoring of the COVID-19 crisis actions, as well as for more efficient management of confirmed cases that may occur, Jugopetrol AD has formed a Crisis Coordination Team with the task to implement all necessary measures for normal operation of the Company during the crisis and to report to the Group on relevant data and daily status. Responsibility for the application of this procedure rests with all employees of the Company, partners, contractors, COMO Managers, suppliers and all those who are in any way related to the Company's business.

As a result of good work in the field of preventing the spread of the coronavirus, Jugopetrol AD received "Covid-Shield" certification at the end of 2020. In line with the current developments and the continuation of the COVID-19 crisis, the Company has continued its work and commitment to protecting its employees and business partners. Periodic preventive testing, procurement of the most effective personal protective equipment, updating current procedures and much more, is recognized and merged through a new covid shield certificate obtained at the end of 2021. Audits made for the purpose of checking the working system continues in 2023 and recertification has been done. Same activities are planned for 2024, confirming once again that the Company is one step ahead of others when it comes to protection and security.

Jugopetrol AD not only fully complies with the legislation and standards applied in Montenegro, but follows the processes of designing and adjusting the national regulations with the European standards by using international knowledge and experience applied in HELLENiQ ENERGY Holdings S.A., by implementing new technologies and by applying the newest technical solutions.

Organizational and functional structure of the Company is adjusted to the needs of preventing, monitoring and eliminating possible causes for the occurrence of any kind of accidents in every business segment.

The continuous and permanent training of the employees has been done according to the specified plan that complies with the Legal regulations. We maintain periodical training and adjustments of our procedures so as to mitigate the unlikely event of personal injury and property damage.

Jugopetrol AD, as a socially responsible company, plans and implements all activities by:

- ensuring that they cause the smallest possible change to the environment, i.e. represent the smallest possible risk for the environment and human health,
- reducing space occupancy and consumption of raw materials and energy during construction, production, distribution and usage,
- including the possibility to recycle, prevent or limit the impact on the environment, at the very source of pollution,
- implementation of all available procedures for assessing the expected impacts and appropriate measures in order to avoid negative consequences for human health and the environment.

Following activities have been done in order to protect the environment and comply with all relevant regulation and procedures:

• <u>Environmental (climate) protection</u>

Use of modern materials at our facilities - insulation made according to standards, bio and oil filters have been installed at Bar installation with the aim to purify wastewater.

Waste management

Signed contract on waste collection with two companies - Hemosan and Petrol Service, according to legal standards and waste transportation forms. We also deliver all data on waste annually, including the development of a waste management plan every three years, as it is known that our Company produces several different categories of hazardous waste on an annual basis.

Water management (consumption and pollution reduction)

Atmospheric waters that reach plateaus of our PSs, prior to their discharge into public sewage or natural recipient, pass through a separator according to the new concept of reconstruction project of our PSs. Due to the possibility of spillage of oil and oil derivatives on the plateau, the spilling into a natural recipient is prevented by a special system. Also, the tests carried out on our facilities are in line with the Rulebook on Quality and Sanitary-Technical Conditions for Wastewater Discharge into Public Sewerage or Natural Recipient.

A water permit has been obtained for a period of 10 years. Activities include communication with Water Directorate, as well as field inspection in order to determine that actual design meets water regulations, that oil separators function and are maintained properly, and that there are appropriate procedures for preventing accidental water pollution.

Energy management (control of gas emission)

We use floating roofs on the tanks in Bar, which reduce emissions of gases. With construction of a new system "Vapour recovery" which will be fully implemented at our PSs and at the installation in Bar, which will reduce emissions of gases. This is the latest tehnology system that during fuel receipt returns gases to a tank truck by a return hose, instead of going into the atmosphere.

Industrial safety (fire protection)

We use a new fire-fighting system that is more energy efficient, everything is automated and raised to the highest possible level of protection. According to the quantity and chemical characteristics of the material that is stored at Installation Bar (oil products) this facility is included in the first category of fire hazard facility. Therefore, in 1981, a stable fire system was built at the Installation Bar, which was later upgraded to cover the remaining tanks with a stable fire system.

A stable fire system consists of the following:

- main pipelines;
- cooling system;
- shutdown system;
- main pumping station with main water tank,
- second pumping station;
- aggregate station;
- control room;
- fire alarm system.

Management and monitoring of PP systems

The Control Hall of The Installation Bar is located opposite the management building and very near the entrance of the Installation Bar. Among other systems, the system for monitoring and managing the fire system through the computer, or WinGuard SCADA system, is also located there. Employee can activate any element of the fire system individually at any time, or activate the complete scenario for shutting down a particular object. After activating a specific scenario, the system automatically performs all necessary actions to the fire-affected object(s) (activation of pumps, drainage valves for extinguishing, cooling, etc.).



• Fire alarm system

The fire alarm system consists of fire alarms which are installed throughout the installation facility Bar, and a fire alarm central panel, installed at the entrance of Bar Installation, in the control room of the security officer. In addition to hand-held fire alarms, which are placed in the immediate vicinity of each storage tank, automatic detectors are installed in the substations and pumping stations.

Audio and video system

The entire Installation Bar facility is covered with a video system with a large number of cameras. The system enables you to save videos for a period of 60 days. The video system is enabled in the main control room of the Bar Installation, as well as in the control room. Several loudspeaker devices, connected with a multichannel microphone, are installed around the object in the control room.

15. CORPORATE SOCIAL RESPONSIBILITY

Jugopetrol AD and HELLENiQ ENERGY Holdings SA make great efforts to contribute to the development in countries they operate in. Throughout the years, they have been persistent into contributing towards the creation of better and healthier communities in

different areas, primarily in the fields of education, sports and culture. Companies are dedicated to developing educational and sport projects with a focus on children and young population, but also to help vulnerable families and individuals. Among many awards and recognitions, Jugopetrol is the award winner of Montenegrin Employees Federation for CSR in the category "care for community" and "ISKRA" Philanthropy Award for contribution at the National Level, and Award of the Chamber of Commerce of Montenegro for socially responsible business. Also, Jugopetrol AD is the award winner of Montenegrin Employees Federation for CSR in the category "care for employees".

The Management Board of the Association of Montenegrin Managers awarded the most prestigious business award in 11 categories for 2022, by which Mr. Vasilis Panagopoulos, Executive Director of Jugopetrol, was declared the Manager of the Year in joint stock companies.



Jugopetrol AD, EKO petrol stations, was recognized by Top Business Montenegro as a company that achieved the best business results in 2022 in one of the 15 most significant activities for the Montenegrin economy – "Oil and derivates" category.



The biggest projects of Jugopetrol AD for 2023 are described below. However, the company also invested in smaller projects and activities.

Contribution to improvement of living conditions

Jugopetrol AD is traditionally standing by the only Orphanage in Montenegro, "Mladost", Bijela. Part of the 2023 donation was a summer vacation for children and a teacher in Yuppi camp, Chalkidiki, Greece.

Initiated by the Cabinet of the President of Montenegro, Mr. Jakov Milatović, Jugopetrol AD supported the International Day for the Eradication of Poverty through the financial donation to the Red Cross Montenegro, for the supply of food packages and hygiene items to the most vulnerable families in Montenegro.

Education:

Jugopetrol AD, in cooperation with the Embassy of Greece, supported a donation to the Faculty of Political Sciences in the form of the creation and delivery of a bust of Aristotle, one of the most renowned Greek philosophers. Fostering cooperation with the Embassy of Greece, Jugopetrol AD also participated in the donation for awarding diplomas to the Greek Language School. Traditionally, the company was a sponsor of the Economic Conference, organized by the Chamber of Commerce of Montenegro from the 11th of October to the 12th of October at the "Splendid" hotel in Budva, which addresses the latest economic trends in the region. Also, part of the donation for the "Mladost" Orphanage, Bijela, was in the form of the school supply.

For the 9th time in a row, Jugopetrol AD supported the participation of the Embassy of Greece in the diplomatic charity bazaar, where part of the collected donation will be used to purchase didactic material in primary schools in Andrijevica, Kolašin, and Bar.



• <u>Contribution to healthcare:</u>

In 2023, Jugopetrol AD continued to distribute gifts to the youngest ones who stayed at the Institute for Children's Diseases in Podgorica during the New Year holidays, and this year's donation was handed over in cooperation with the Montenegrin Olympic Committee.

Part of the collected funds at the diplomatic charity bazaar, in which Jugopetrol AD participated in cooperation with the Embassy of Greece, will be used for supporting children with disabilities, as well as for renovation of the gynecology department of the hospital in Cetinje.



Jugopetrol AD demonstrated its social responsibility through participation in the voluntary blood donation campaign with its employees.



• Support of culture and sport (sponsorships)

Jugopetrol AD, in cooperation with the Embassy of Greece, supported the Independence Day of Greece celebration on the 25th of March 25, 2023, in Podgorica.

Jugopetrol AD and Montenegrin Olympic Committee have continued their cooperation in 2023 through various activities. One of them is the celebration of Olympic Day, on the 23rd of June 2023, an event that takes place every year and marks the birthday of the International Olympic Committee. As part of it, a series of sports events were organized to promote the Olympic Movement, a healthy lifestyle, and sports.

Jugopetrol AD continues to encourage young people to play sports and lead healthy lives by supporting the 7th season of the EKO Mini Volleyball League in cooperation with the Volleyball Association of Montenegro.



In 2023, Jugopetrol AD also became a sponsor of the Basketball Association of Montenegro, which was confirmed by a one-year contract. This cooperation aims to support basketball talents in Montenegro and improve sports excellence in the country.



Yours sincerely,

(Chief Executive Officer)

Vasileios Panagopoulos

(Chief Financial Officer)

Nikola Jovanović

Attachment 1



JUGOPETROL AD BOARD OF DIRECTORS Ref. No. 32225 Podgorica, 24 April 2024

According to Article 133 paragraph 3 of the Companies Law ("Official Gazette of Montenegro" No. 65/20, 146/21, and 4/24), on 24 April 2024 the Board of Directors makes the following

STATEMENT

We hereby state that no damage is caused to JUGOPETROL AD by legal transactions made during 2023 with the related parties: Hellenic Petroleum R.S.S.O.P.P. S.A., EKO ABEE, HelleniQ Energy Consulting S.A., Hellenic Petroleum Digital Single Member S.A., Okta Crude Oil Refinery AD, and Hellenic Petroleum Provision of Electromobility Services as presented in the Company's 2023 Annual Business Report, Section 13 thereof.

Panagiotis Loukas
President of the Board of Directors